DISTRIBUTION SANTA FE NEW MEXICO OIL CONBERSATION COMMISSION C-102 and C-103 Effective 1-1-65 Santa FE U.S.G.S. LAND OFFICE OPERATOR SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE **APPLICATION FOR PERMIT -** (FORM C-101) FOR SUCH PROPOSALS.) 7. Unit Agreement Name OTHER- 8. Farm or Lease Name	NO. OF COPIES RECEIVED		Form C-103
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SIGNED DISTRICT Superintendent DATE 4-6-66	18. I hereby certify that the	information above is true and complete to the best of my knowledge and benef.	
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