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NEW MEXICO OIL COMMISSION

APR 7 1 38 PM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-392
7. Unit Agreement Name
8. Farm or Lease Name State NE "B"
9. Well No. 3
10. Field and Pool, or Wildcat Eument
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Amerada Petroleum Corporation
3. Address of Operator P. O. Box 668 - Hobbs, New Mexico
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM West 1 TOWNSHIP 21S RANGE 35E NMPM. THE LINE, SECTION TOWNSHIP RANGE NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3565' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled rods, pump & tubing. Acidized Eument Oil zone perms. 3798' to 3856' with 1500 gals. 15% NE acid with stabilizing agent added. Swabbed and flow tested. Ran 1-1/2" tubing, rods & pump. Resumed production.

Test 3-18-66: 24 Hrs. Pumped 5.53 BO & tr. water on 11-34" SPM. Gas Vol. 65,932 CFPD GOR 11,923

Test 4-5-66: 24 Hrs. Pumped 26.98 BO & 5.89 Bbls. acid water on 11-34" SPM. Gas Vol. 330,860 CFPD GOR 12,263

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A.C. Capel TITLE District Superintendent DATE 4-6-66
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: