mit 5 Copies propriete District Office STRICT.1). Box 1980, Hobbs, NM 88240

STRICT II D. Drawer DD, Astesia, NM 88210

Energy inerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

STRICT III 100 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

TRIOT					3002503382		
AMERADA HESS CORPORAT	TUN						
DRAWER D, MONUMENT, N	IEW MEXICO	88265	Other (Please expla	in)			
on(s) for Filing (Check proper box)			Other (Fietze expen	,			
Well \square		in Transporter of: Dry Gas					
	Oil Casingheed Gas	Condensate EFI	FECTIVE 11/1/91	L			
ige in Operator Lands	California on	A					
ddress of previous operator							
DESCRIPTION OF WELL A	AND LEASE	No. Pool Name, Including	Formation Kind of L		Lease No.		
se Name	Well N	EUMONT YA	TES 7RO	State, Fode	nal or Fee	E-393	
STATE WE "F"	11	EUMORT IN			COUTU		
ation N	. 1980	Feet From The WE	ST Line and 330	Feet F	om The SOUTH	Line	
Unit Letter	_ :			LEA _		County	
Section 1 Township	<u>21S</u>	Range 35E	, NMPM,	LLA			
	CDARTED AL	OIL AND NATUR	RAL GAS				
DESIGNATION OF TRAN	SPURIER OF CO	adensate	Address (Give address to)	which approved cos	ry of this form is to be so TO NO 77001	ru)	
SHELL PIPELINE CORPO	RATION		P.O. BOX 2648. Address (Give address to	HOUSTON.	ny of this form is to be s	ens) 76102	
me of Authorized Transporter of Casing	ghead Gas	or Dry Gas	1CT CITY BANK	TOWER 201	MAIN ST., FI	WORTH	
SID RICHARDSON		Twp. Rge.	Is gas actually connected?	When?			
well produces oil or liquids, e location of tanks.	Unit Sec.	i i i		i			
his production is commingled with that	from any other leas	se or pool, give commingli	ing order number:				
. COMPLETION DATA			,		Plug Back Same Res'v	Diff Res'v	
		Well Gas Well	New Well Workover	Deepen	lug back Same Nee .	[
Designate Type of Completion	Date Compl. Re	edu to Dend	Total Depth		B.T.D.		
nte Spudded	Date Compi. Re	ady to From					
evations (DF, RKB, RT, GR, etc.)	Name of Produc	ing Formation	Top Oil/Gas Pay		lubing Depth		
EVELORS (DF, RRB, R1, CR, CD)					Depth Casing Shoe		
erforations				į	Deput Casing office		
		TIE CLODIC AND	CEMENTING PEC	ORD '			
		NG, CASING AND CEMENTING REC 8 TUBING SIZE DEPTH S		SET	SACKS CEMENT		
HOLE SIZE	CASING	1 a TUBING SIZE					
. TEST DATA AND REQUI	EST FOR ALL	OWABLE	et be equal to or exceed to	n allowable for this	depth or be for full 24	hours.)	
IL WELL (Test must be after	r recovery of total v	OWABLE volume of load oil and mus	st be equal to or exceed top	o allowable for this w, pump, gas lift, e	depth or be for full 24 : c.)	hours.)	
OIL WELL (Test must be after	EST FOR ALL or recovery of total v	OWABLE volume of load oil and mu	st be equal to or exceed tog Producing Method (Flor	p allowable for this w, pump, gas lift, e		hours.)	
OIL WELL (Test must be after Date First New Oil Run To Tank	r recovery of total v	volume of load oil and mus	Producing Method (Florication Casing Pressure	p allowable for this w, pump, gas lift, e	depth or be for full 24 c.) Choke Size	hours.)	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	Date of Test Tubing Pressur	volume of load oil and mus	Casing Pressure	o allowable for this w, pump, gas lift, e		hours.)	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	Date of Test	volume of load oil and mus	Producing Method (F10)	p allowable for this w, pump, gas lift, e	Choke Size	hours.)	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date of Test Tubing Pressur	volume of load oil and mus	Casing Pressure	o allowable for this w, pump, gas lift, e	Choke Size	hours.)	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	Date of Test Tubing Pressur Oil - Bbls.	re	Casing Pressure Water - Bbls.	w, ритр, gas iyi, e	Choke Size		
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date of Test Tubing Pressur	re	Casing Pressure	w, ритр, gas iyi, e	Choke Size Gas- MCF Gravity of Condensate		
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Date of Test Tubing Pressur Oil - Bbls.	re	Casing Pressure Water - Bbls.	CF	Choke Size Gas- MCF		
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	Date of Test Tubing Pressur Oil - Bbis.	re	Casing Pressure Water - Bbis. Bbis. Condensate/MM6	CF	Choke Size Gas- MCF Gravity of Condensate		
Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.)	Date of Test Tubing Pressur Oil - Bbls. Length of Test Tubing Pressur	re tt ire (Shut-iv)	Casing Pressure Water - Bbis. Bbis. Condensate/MMC Casing Pressure (Shut-	CF	Choke Size Gas- MCF Gravity of Condensate Choke Size		
DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIF 1 hereby certify that the rules and re	Tubing Pressur Oil - Bbis. Length of Test Tubing Pressur Tubing Pressur Tubing Pressur	re It Ire (Shut-in) COMPLIANCE II Conservation	Casing Pressure Water - Bbis. Bbis. Condensate/MMC Casing Pressure (Shut-	CF	Choke Size Gas- MCF Gravity of Condensate		
Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and rules and rules are polytision have been comptied with:	Tubing Pressur Oil - Bbis. Length of Test Tubing Pressur	re It Ire (Shut-in) COMPLIANCE Il Conservation ation gives above	Casing Pressure Water - Bbis. Bbis. Condensate/MMC Casing Pressure (Shut-	CF in) CONSERV	Choke Size Gas- MCF Gravity of Condensate Choke Size		
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- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.