

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Amerada Petroleum Corporation - Box 706, Elmira, New Mexico  
(Address)

LEASE State WE"FW" WELL NO. 1 UNIT N S 1 T 21 R 35

DATE WORK PERFORMED 4-24-58, to 5-3-58 POOL Emment

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☒ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

3970' D.O.D. - Pulled Reds & Tubing & packer.- Drilled cement plug from 3845' to 3850', pushed bridge plug from 3850' to 3960', drilled plug from 3960' to 3970' Ran 3 1/2" Tubing set @ 3920', Packer set @ 3654', PSI Nipple Set @ 3653', Tested 3 1/2" Tubing OK w/5000# pressure. Ran rods & pft well back to pumping.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. - TD 4150' PBD 3845' Prod. Int. 3680'-3720' Compl Date Oct, 1954  
Tbng. Dia 3 1/2" Tbng Depth 3580' Oil String Dia 7" Oil String Depth 4150'  
Perf Interval (s) 3680'-3720', 3750'-3760', 3790'-3800'  
Open Hole Interval None Producing Formation (s) Lower Seven Rivers

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>4-20-58</u>	<u>5-12-58</u>
Oil Production, bbls. per day	<u>5</u>	<u>20</u>
Gas Production, Mcf per day	<u>-</u>	<u>-</u>
Water Production, bbls. per day	<u>-</u>	<u>80</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>6.649</u>	<u>-</u>
Gas Well Potential, Mcf per day	<u>-</u>	<u>-</u>
Witnessed by <u>B.A. Moore</u>	<u>Amerada Petroleum Corporation</u> (Company)	

OIL CONSERVATION COMMISSION

Name *Ernest Hargrett*  
Title Asst. Dir. of Conservation  
Date May 1958

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name B.A. Moore  
Position Asst. Dist. Supt.  
Company Amerada Petroleum Corp.