	CO OIL CONSERV ELLANEOUS REPO e District Office a	ORTS ON WI	ELLS	(Revis	C-103 ed 3-55)
COMPANYAmerada Petro	levn Corporation - (Addres	Drawer D, Ma s)	onum nt , 1	lev Mexi co	
LEASE <u>State WE"F"</u> DATE WORK PERFORMEI	WELL NO. 2		S 1	T 21-8	R 35-E
This is a Report of: (Chec Beginning Drilling Plugging			emedial Per i		

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Detailed account of work done, nature and quantity of materials used and results obtained.

3923' DOD

Pulled rods and tubing and perforated 7" OD casing from 3740' to 3765' with 100 jet shots. Bridge plug set at 3773' and Guiberson KVL-30 Packer set at 3691' with holddown at 3690' and seating nipple at 3761'. Acidized 7" OD casing perforations through tubing with 500 gallons 15% LTNE acid. Send eil fractured 7" OD casing perforations through tubing with 6,000 gallons refined cil and 6,000# sand. Swabbed to test. Pulled tubing, packer and holddown. Cleaned out with sand pump. Reren tubing.

FILL IN BELOW FOR REMEDIAL WOR	K REPORTS ONLY			
Original Well Data: DOD	37001	-381.51		
DF Elev. 35681 TD 39301 DED 392	31 Prod. Int. 36.51	<u>_36601</u> Com	pl Date 7-25-54	
Tbng. Dia 2-7/88 Tbng Depth 38921	Oil String Dia 7	Oil Str	ing Depth 39301	
Perf Interval (s) 3780' to 3815' and	38451 to 38601			
Open Hole Interval Produ	icing Formation (s)		Stuart	
RESULTS OF WORKOVER:	E	FORE	AFTER	
Date of Test	2	-30-55	11-3-55	
Oil Production, bbls. per day	-	25.00	82.86	
Gas Production, Mcf per day				
Water Production, bbls. per day		0	<u> </u>	
Gas-Oil Ratio, cu. ft. per bbl.				
Gas Well Potential, Mcf per day				
Witnessed by W.G. Smith	<u>Amerada Petreleum Corporation</u> (Company)			
OIL CONSERVATION COMMISSION	I hereby certify above is true an my knowledge. Name			
Title	Position		<u></u>	
Date	Company Amerada Petroleum Corporation			