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HOBBS OFFICE O. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION

DEC 3 12 53 PM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-393

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amerada Petroleum Corporation	8. Farm or Lease Name State WE "F"
3. Address of Operator P. O. Box 668 - Hobbs, New Mexico	9. Well No. 3
4. Location of Well UNIT LETTER K , 3225.5 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 1 TOWNSHIP 21S RANGE 35E NMPM.	10. Field and Pool, or Wildcat Sumont
15. Elevation (Show whether DF, RT, GR, etc.) 3564' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled rods & pump. Attempted to pull tubing with no results. Acidized 5-1/2" casing perforations 3822' to 3860' down casing with 1500 gals. 15% NE acid with 150# XR-1 stabilizing agent added. Snub tested. Attempted to pull tubing. Tubing parted. Pulled tubing. Reran tubing, rods & pump and resumed production.

Test prior to workover 11-17-65:
24 hrs. Pumped 8.95 BO & 20.88 BW on 12-44" SPM. Gas Vol. 113,080 CFPD GOR 12,635

Test After Workover 11-27-65:
24 Hrs. Pumped 33.07 BO & 132.28 BW on 11-44" SPM. Gas Vol. 103,550 CFPD GOR 3131.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Off. Trace* TITLE Asst. Dist. Supt. DATE 11-29-65

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: