Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Antenia, NM 88210

DISTRICT III

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

I.	REQUEST	FOR ALLO	WABLE AND AUTON OIL AND NATUR	THORIZ	ATION				
Operator I II			OLIVINO NATO	INL GAG	Well API No.				
James L. Evan				30-025-03385					
P.O. Box 1029	Eunice, NM	88231							
Reason(s) for Filing (Check prop New Well	·	in Transporter of	Other (Pla	ease explain)				
Recompletion	Oil [Dry Gas	: 						
Change in Operator If change of operator give name	Casinghead Gas	Condessate							
and address of previous operator									
II. DESCRIPTION OF V	VELL AND LEASE	_							
Lease Name Gulf State	Well No	Pool Name, Ir	cluding Formation Eum	ont	Kind of Lease	State	Lease No.		
Location	1	rates	Seven Rivers	Queer	1 State, Pederal or	Pee j	3-244		
Unit LetterV	660	_ Feet From The	South Line and _	1980		west			
Section 1 7	Cownaship 21S		BSE NMPM,		Feet From T Lea	he West	County		
III. DESIGNATION OF T	TRANSPORTER OF C	II. AND NA	TUDAL CAC				County		
Name of Authorized Transporter of EOTT Pipeline		≈le# erq y R id	C Adhas (Give addre	ss to which a	PPP oved come of the	is form in to be			
Name of Authorized Treasporter of	Camphead Gas	Hective 4-1	.94P.O. BOX	4000	Houston.	TX 772	10-466		
		or Dry Cas	Address (Give addres	u Io which a	pproved copy of this	2 form is 10 be	seni)		
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. R	ge. Is gas actually connec	ted?	When ?				
this production is commingled will V. COMPLETION DATA	th that from any other lease or	pool, give comm	ingling order number:		l				
Designate Type of Comple	10:11/	Gas Well	New Well Worko	ver D	pepen Plug Back				
Date Spudded	Date Compl. Ready to	Prod.	Total Depth		P.B.T.D.	Same Res'v	Diff Res'v		
levations (DF, RKB, RT, GR, etc.)	tions (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
					Tubing De				
erforations					Depth Casi	ng Shoe			
HOLE SIZE	TUBING,	CASING ANI	CEMENTING REC	ORD					
MOLE SIZE	CASING & TU	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
			-						
									
TEST DATA AND REQU	JEST FOR ALLOWAL	BLE							
L WELL (Test must be af te First New Oil Run To Tank	ter recovery of total volume of	load oil and mu	i be equal to or exceed top	allowable fi	or this depth or be t	for full 24 hours	- 1		
THE 144 OIL KIND TO 180K	Date of Test		Producing Method (Flow	v. pump, gas	lift, etc.)	- j=: now.	.,		
ngth of Test	Tubing Pressure		Casing Pressure		Choke Size	-			
ual Prod. During Test	During Test Oil - Bbls.				Cilott Size	Choice Size			
- The being ton			Water - Bbis.	Gas- MCF	Gas- MCF				
AS WELL							·		
ual Prod. Test - MCF/D	Length of Test		Bbis. Condensate/MMCF		Gravity of Co	-d			
Method (pitot, back pr.) Tubing Pressure (Shut-in)					Joint, Gra	or concensing			
	- mount a consist (2007-10)		Casing Pressure (Shut-in)		Choke Size	Choke Size			
OPERATOR CERTIFI	CATE OF COMPLI	ANCE							
hereby certify that the rules and re- ivision have been complied with a true and complete to the best of m	rulations of the Oil Conservation of that the information gives a	~~	OIL CO	NSER	VATION D	NOISIVI	V		
)	y anowiedge and belief.	j	Date Approv	AN L	10 1994				
granure Const.			ORIGINAL SIGNED BY						
James L. Evans inted Name	Opera Tid			itrict i s	UPERVISOR	IUN			
1/6/94 Ne	(505)394 Telephon	1-3748	Title						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.