N	
OIL	
GAS	
ICE	
	OIL GAS

NEW MEXICO OIL CONSERVATION COMMI

SANTA FE				F	REQUEST F	OR ALLO	WABLE			des Old C-1	04 and C-110
FILE						AND				e 1-1-65	
LAND OFFICE				AUTHORIZATIO	N TO TRAN	NSPORT O	IL AND N	ATURAL G	AS		
	OIL										
IRANSPORTER	GAS										
OPERATOR											
PRORATION OFF		<u> </u>	L	<u></u>							
James L.	Evans	•									
Address Box 2053.	So.	Pad	lre	Is., TX. 78597							
Reason(s) for filing						01	her (Please o	explain)			
New Well		·	ĺ	Change in Transporte	r of:						
Recompletion				011	Dry Gas	一一					
Change in Ownership	·XXI			Casinghead Gas	Condens	ate					
If change of owners				Charm Oil Compan	ıv. Box 2	369. So.	Padre	Is., TX.	78597		
and address of prev	/10us 0w	ner_		Onarm Orr Compan	J, JOX Z	003, 00		<u> </u>			
DESCRIPTION O	F WEL	LA	ND I	Well No. Pool Name	Including Fa	tmatton		Kind of Lease			Lease No.
Lease Name				_		/ /		State, Federal	or Fee Stat	1	B 244
Gulf Stat	<u>.e</u>				nont				J.la l		D 244
Unit Letter	V		6	60 Feet From The SC	outh Line	and19	980	_Feet From T	he <u>West</u>		
			_		r. 0.F	_	NILITAL		1		County
Line of Section	<u>l</u>		Tow	mship 21 S	Hange 35	<u> </u>	, NMFM,		Lea		County
DESIGNATION O	F TRA	NSP	ORI	TER OF OIL AND NAT	TURAL GAS	5					
Name of Authorized	Transpo	rtero	(COII	or Condensate [Address (G:			ed copy of this f	orm is to be	sent)
Shell Pir	oeline Transco	rter o	f Cas	inghead Gas or Dry	Gas 👿	Hou! Address (Gi	ston, Tx	which approv	ed copy of this f	orm is to be	sent)
Northern					*	Omai	na. NF.				
If well produces oil				Unit Sec. Twp.	Pge.	Is gas actua	na NE	d? Whe	r.	- · -	
give location of tan	ks.			V 1 21	S : 35 E	Yes					
		ingle	d wit	h that from any other lea	ise or pool, g	give commin	gling order	number:			
COMPLETION D				Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back So	ıme Res'v.	Diff. Res'v.
Designate Ty	pe of C	omp	letic		<u> </u>	Total Depth		!	P.B.T.D.		
Date Spudded				Date Compl. Ready to Pro	a.	totat nebtu			F.B.1.D.		
Elevations (DF, RK	B, RT, C	R, ei	tc.,	Name of Producing Forma	ition	Top Oil/Ga	s Pay		Tubing Depth		
Perforations									Depth Casing S	no o	l
				TURING C	ASING, AND	CEMENTI	NG RECORE		<u>ــــــــــــــــــــــــــــــــــــ</u>		
HOLE	SIZE			CASING & TUBIN			DEPTH SE		SACI	KS CEMEN	iT
									<u> </u>		
!						 			+		
TEST DATA AN	D REO	UES	T F	OR ALLOWABLE (T	est must be af	ter recovery	of total volum	ne of load oil	and must be equa	il to or exce	red top allow-
OIL WELL				Date of Test	ble for thin dep	pth or be for Producing h	full 24 hours, Method (Flow	, pump, gas li)	ft, etc.)		
Date First New Oil	Run To	ank	5	Date of 1est	ļ	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,-,,-,,-				
Length of Test				Tubing Pressure		Casing Pre	ssure		Choke Size		
					<u></u>	W-1 D-1-			Ggs-MCF		
Actual Prod. During	Test			Cil-Bble.		Water - Bbls	•		3-5 ,401		
l						<u> </u>			<u> </u>		
GAS WELL						·			10		
Actual Prod. Test-	MCF/D			Length of Test		Bbls. Cond	enaate/MMCF	7	Gravity of Cor	.aensate	
Testing Method (pu	tot hash	pr.)		Tubing Pressure (Shut-	in)	Casing Pre	ssure (Shut-	-in)	Choke Size		
, esting Metrica (pt	.J., VULR	. p.,,			- •		· · · · · · · · · · · · · · · · · · ·		<u> </u>		
CERTIFICATE	OF CO	MPL	IAN	CE			OIL	ONSERVA	TION COM	NOISSIN	
						40000	/ F D ¹		311 	19	
I hereby certify th	at the r	ules	and	regulations of the Oil C with and that the inform	onservation					,	
shove is true and	l comple	ete t	o the	e best of my knowledge	and belief.	BY		E Park Company			
~)			<i>/</i> .		İ						
	_	_/_			!	Thi	form is to	be filed in	compliance wit	h RULE 1	104.
A Mari	20	(_	20	Milley					wable for a new	dvilled.	or deepened
-1600	~		TSien	ature)		well, thi	s form musi	ow accompa	inled by a table	11 8 111.	

$\mathcal{L}(\mathcal{L})$		
Maria	L Miller	
110000	(Signature)	
🖊 Operator 👚		

Sept. 5, 1977

(Title)

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.