| CLC CONSTRUCTION DUPLIES P. 0.002 2085 SANTA FE, NEW MEXICO 87501 The definition of the second se | STATE OF NEW MEXICO | × | | | |
|--|--|------------------------------------|---------------------------------|-----------------------------------|-----------------------|
| Construction of the interval of the inter | 10. 01 CUMIS ACCUIDE 20. 517-10/1023 | P. O. BOX 20 | 88 | | Revised 10-1-78 |
| Schollery F. THESE AND PEPOR IS ON WE'LS Anneed State Sta | АНО 377 ICA | | | State State Off & Gas | Foe [_] |
| Interest L. Evans Interest L. Evans James L. Evans Gulf State Box 1125 Funice, New Mexico 88231 Box 1125 Funice, New Mexico 88231 Interest C. T. 660 rest or of the state 1.980 South 1.0 Field and Posit, or Wildow South 1.125 Funice, New Mexico South 1.125 Funice South 1.125 Funice Check Appropriate Box To indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION 70: Function of the state Check Appropriate Box To indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION 70: Function of the state Charle the state | SUNDRY NOTICE | ES AND REPORTS ON WE | LS TO A DIFFERENT RESERVOIR. | | Notme |
| James L. Evans Box 1125 Eunice, New Mexico 88231 1 of the state of all the formation above is true and complete to be ball of me knowledge and belief. South the formation above is true and complete to be ball of me knowledge and belief. 1 of the state of the formation above is true and complete to be ball of me knowledge and belief. 1 of the state of the formation above is true and complete to be ball of me knowledge and belief. 1 of the state of the formation above is true and complete to be ball of me knowledge and belief. 1 of the state of the formation above is true and complete to be ball of me knowledge and belief. 1 of the state of the formation above is true and complete to be ball of me knowledge and belief. 1 of the state of the formation above is true and complete to be ball of me knowledge and belief. 1 of the state of the formation above is true and complete to be ball of me knowledge and belief. 1 of the state of the ballement of the state of the state of the ball of me knowledge and belief. 1 of the state of the ballement of the state of the | With A WELL L OTHER | | | | |
| 10.5 Field and Pool, of Wildow Construction of the set of the s | Address of Operator | Movico 88231 | | 9. Well No. | 3 . |
| <u>south</u> | Le sation de faill | | LINE AND 1980 FEE | Furment | i, or Wildeet |
| 15. Elowertian (Show Akther DF, RT, GR, etc.) 12. Churry 13. Elowertian (Show Akther DF, RT, GR, etc.) 14. Churry Notice OF INTENTION TO: 14. USA AND ADADDON 15. Elowertian Called 15. Elowertian Called 16. Churry 17. Called and Called 18. Churry 18. Churr | | | | NMPM. | |
| NOTICE OF INTENTION TO: SUBSECTION TABLEON TO: ************************************ | | | | - | |
| PLUS AND ADDRECK I WORK ALTERING CASING PLUS AND ADDRECK I PLUS ADDRECK I P | Check Appropria | ate Box To Indicate Nat N 70: 1 | ure of Notice, Report SUBSEC | or Other Data NUENT REPORT OF: | |
| It consists of actions in the information above is true and complete to the best of my knowledge and belief. It construction the information above is true and complete to the best of my knowledge and belief. It construction the information above is true and complete to the best of my knowledge and belief. It construction the information above is true and complete to the best of my knowledge and belief. It construction the information above is true and complete to the best of my knowledge and belief. It construction the information above is true and complete to the best of my knowledge and belief. It construction the information above is true and complete to the best of my knowledge and belief. It construction the information above is true and complete to the best of my knowledge and belief. It construction the information above is true and complete to the best of my knowledge and belief. It construction the information above is true and complete to the best of my knowledge and belief. It construction the information above is true and complete to the best of my knowledge and belief. It construction the information above is true and complete to the best of my knowledge and belief. It construction the information above is true and complete to the best of my knowledge and belief. It construction the information above is true and complete to the best of my knowledge and belief. It construction the information above is true and complete to the best of my knowledge and belief. It construction the information above is true and complete to the best of my knowledge and belief. It construction the information above is true and complete to the best of my knowledge and belief. It construction the information above is true and complete to the best of my knowledge and belief. It construction the information above is true and complete to the best of my knowledge and belief. It construction th | C 1 | PLUG AND ADANDON | r | <u></u> | |
| 10.0001) SEE NOLE 110 This well has preseny allowable of 4 BOPD. Production has increased to 55 BOPD., with no remedial work. (see attached C-116) Offset operator (Getty) did some remedial Frac. on well in East half of section 2. That apparently helped this well. 10.1 hereby cently that the information above is true and complete to the best of my knowledge and belief. 11.1 hereby cently that the information above is true and complete to the best of my knowledge and belief. 11.1 hereby cently that the information above is true and complete to the best of my knowledge and belief. 11.1 hereby cently that the information above is true and complete to the best of my knowledge and belief. 11.1 hereby cently that the information above is true and complete to the best of my knowledge and belief. 11.1 hereby cently that the information above is true and complete to the best of my knowledge and belief. 11.1 hereby cently that the information above is true and complete to the best of my knowledge and belief. 11.1 hereby cently that the information above is true and complete to the best of my knowledge and belief. 11.1 hereby cently that the information above is true and complete to the best of my knowledge and belief. | [] | | ARING TEST AND CEMENT JOA | more Allowable | eX |
| 16.1 hereby cently that the information above is true and complete to the best of my knowledge and belief. 16.1 hereby cently that the information above is true and complete to the best of my knowledge and belief. 16.1 hereby cently that the information above is true and complete to the best of my knowledge and belief. 16.1 hereby cently that the information above is true and complete to the best of my knowledge and belief. 16.1 hereby cently that the information above is true and complete to the best of my knowledge and belief. 16.1 hereby cently that the information above is true and complete to the best of my knowledge and belief. 16.1 hereby cently that the information above is true and complete to the best of my knowledge and belief. 16.1 hereby cently that the information above is true and complete to the best of my knowledge and belief. | OTHER | Clearly state all pertinent detail | s, and give pertinent dates, in | cluding estimated date of | starting any proposed |
| Offset operator (Getty) did some remedial Frac. on well in East half of section 2. That apparently helped this well. | This well has presenv a | llowable of 4 BOPD | • Production has i | | |
| H8. 1 hereby certify that the information above is true and complete to the best of my knowledge and belief. atomo | Offset operator (Getty | y) did some remedi | al Frac. on well i | n East half of | |
| Allento | | | | | - |
| -IENED - Are 12/18/81 Jerry Sexters DEC 22 1981 | | | | | |
| Jerry Sexters DEC 22 1981 | | | | | |
| -IENED - Are 12/18/81 Jerry Sexters DEC 22 1981 | | , | | | |
| Allento | | | | | |
| Allento | in the section that the information above is | true and complete to the best of | my knowledge and belief. | | • |
| DEC 22 1981 | James Lett | 3 | | DATE <u>12</u> | /18/81 |
| The Surface VILL | Origi Digned by | | | DE | C 22 1981 |

.

CONDITIONS OF APPROVAL, IF ANYI

APPROVED

| NO. OF COPIES RECEIVED | | | | |
|---|---|---|--|--|
| DISTRIBUTION NEW MEXICO OIL CON | | OR ALLOWABLE | Form C-104 Supersedes Old C-104 and C-1,0 Effective 1-1-65 | |
| FILE | AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS | | | |
| LAND OFFICE | | | | |
| IRANSPORTER OIL GAS | | | | |
| PRORATION OFFICE | | | | |
| James L. Evans | | | | |
| Address | | | | |
| P.O. Box 2053, So. P. Reason(s) for filing (Check proper box) | adre [s., 1X. /859/ | Other (Please explain) | | |
| New Well | Change in Transporter of: Oil Dry Gas | | | |
| Recompletion Change in Ownership | Casinghead Gas Condensa | ine 🗌 | | |
| If change of ownership give name and address of previous owner | Charm Oil Company, Box 23 | 69, So. Padre Is., TX. | 78597 | |
| DESCRIPTION OF WELL AND I | EASE | | Lease No. | |
| Lease Name | Well No. Pool Name, including roth | nation Kind of Lease State, Federal c | | |
| Gulf State | 3 Eumont | | | |
| Unit Letter ; 19 | 180 Feet From The South Line | and <u>660</u> Feet From The | West | |
| Line of Section 1 Tow | mship 21 S Range 35 | Е , ММРМ, Lea | County | |
| DESIGNATION OF TRANSPORT | TER OF OIL AND NATURAL GAS | Address (Give address to which approved | i copy of this form is to be sent) | |
| Shall Dine Line CO | | Houston, TX. Address Give address to which approved | d copy of this form is to be sent) | |
| Hame of Authorized Transporter of Cas | GPM Gas Corporation | 1992Bartlesville, OK | | |
| Phillips Petroleum (If well produces off or liquids, | Unit EFFECTIVE, February I | is gas actually connected? When | | |
| give location of tanks. | V 1 21 S 35 E | Yes | | |
| COMPLETION DATA | (11 M C 11 | New Well Workover Deepen | Flug Pack Same Resty, Diff. Resty. | |
| Designate Type of Completio | | Total Depth | P.B.T.D. | |
| Date Spudded | | Top 0.11/Gas Pay | Tubing Depth | |
| Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation | | Top Gir/Gas Pay | | |
| Perforations | | | Depth Casing Shoe | |
| | TUBING, CASING, AND | CEMENTING RECORD | | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | |
| | | | | |
| | | | | |
| TEST DATA AND REQUEST F | OR ALLOWABLE (Test must be afi | ter recovery of total volume of load oil a oth or be for full 24 hours) | nd must be equal to or exceed top allow- | |
| OIL WELL Date First New Oil Run To Tanks | able for this dep Date of Test | Producing Method (Flow, pump, gas lift | , etc.) | |
| | | Casing Pressure | Choke Size | |
| Length of Test | Tubing Pressure | | Gae - MCF | |
| Actual Prod. During Test | Oil-Bbla. | Water-Bbls. | | |
| | | | | |
| GAS WELL | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate | |
| Actual Prod. Test-MCF/D | | Casing Pressure (Shut-in) | Choke Size | |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | | | |
| CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | OIL CONSERVATION COMMISSION | | |
| | | APPROVED | 19 | |
| | | BY | | |
| \sim | / · · · · · · | TITLE | | |
| | (range | | compliance with RULE 1104. Vable for a newly drilled or deepense giad by a tabulation of the deviation | |
| - Allinia (Si | nature) | well, this form must be accompa | dance with RULE 111. | |
| // Operator | · · · · · · · · · · · · · · · · · · · | All eactions of this form mu | at be filled out completely for allow | |
| Sept. 5, 1977 | Title) | able on new and recompleted we Fill out only Sections I. I. | I. III, and VI for changes of owner ter, or other such change of condition | |
| | Date) | If wait same or filmber, or traileport | t be filed for each pool in multipl | |