

Routing Slip GO-24

To Evelyn

- | | | |
|--|--|---------------------------------|
| <input type="checkbox"/> Immediate Attention | <input type="checkbox"/> Prepare Reply | <input type="checkbox"/> Return |
| <input type="checkbox"/> Approve | <input type="checkbox"/> For Signature | <input type="checkbox"/> Route |
| <input type="checkbox"/> Comment | <input type="checkbox"/> See Me | <input type="checkbox"/> Trace |
| <input type="checkbox"/> Handle | <input type="checkbox"/> Destroy | <input type="checkbox"/> File |
| <input type="checkbox"/> Note | <input type="checkbox"/> Hold | |

Remarks L. W. White #2 is
currently shut in pending
evaluation (whether or not
to reclassify).

Thanks

From

J. Ripley
Cherbon

Date

6/21/93

Printed in U.S.A.

GO-24 (OS-6-84)



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

BRUCE KING
GOVERNOR

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

April 30, 1993

Chevron USA Inc.
ATT: Al Bohling
P O Box 1150
Midland, TX 79702

Call

RE: Reclassification of Well
L W White NCT-B Tr. B #2
Unit D, Sec. 1, T21, R35
Eumont Yates SR-QN Pool

Gentlemen:

According to the recently submitted scheduled Gas/Oil Ratio Test the above-referenced well will be reclassified from an oil well to a gas well effective July 1, 1993.

If for some reason you feel this test does not reflect the proper classification of this well, please submit another test for our consideration by May 10, 1993.

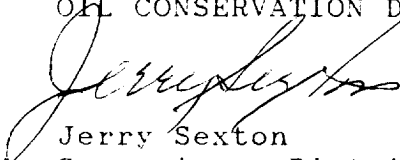
If the well is to be reclassified to a gas well in the Eumont Pool you will need to file the following:

- 1.) C-102 acreage dedication plat, outlining a standard 640 acres proration unit or application for a NSP.
- 2.) C-104 showing reclassification from oil to gas effective July 1, 1993 and indicating transporters of condensate & dry gas.
- 3.) Indicate if gas well gas is separately metered.

If you have questions concerning the above, please contact Evelyn or Donna at (505) 393-6161.

Very truly yours,

OIL CONSERVATION DIVISION


Jerry Sexton
Supervisor, District I

JS:dp
cc:Janice Ripley

Handwritten notes:
- 10
- send 2/15/96
- with memo
- B



STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT

SUBMIT 2 COPIES TO
APPROPRIATE DISTRICT OFFICE
DISTRICT I -
P.O. BOX 1980, HOBBS NM 88240
DISTRICT II -
P.O. DRAWER DD, ARTESIA, NM 99210
DISTRICT III -
2000 RIO BRAZOS RD., AZTEC, NM 87410

OIL CONSERVATION DIVISION
P.O. BOX 2088
SANTA FE, NEW MEXICO 87504-2088

GAS-OIL RATIO TEST

OPERATOR: CHEVRON U.S.A. INC.
ADDRESS: P.O. BOX 688 EUNICE, NEW MEXICO 88231
POOL: EUMONT COUNTY LEA
SCHEDULE 7-8-9 COMPLETION 7-8-9 SPECIAL 7-8-9

LEASE NAME	WELL NO	U	S	T	R	DATE OF TEST	CHOKE SIZE	TBG PRESS.	LENGTH OF TEST HOURS	WATER BBLs	GRAV OIL BBLs	GAS MCF	GAS-OIL RATIO CU.FT/BBL	CHVRN USE ONLY
WHITE L W /NCT-B/ TR	3	35	205	36E	03/15/93	P	0.0	0	24	15	34.0	2	10.000	
WHITE L W /NCT-B/ TR	3	35	205	36E	03/15/93	P	0.0	0	24	15	34.0	2	10.000	
WHITMIRE BERTIE	1	6	8	205	37E	03/12/93	P	0.0	0	24	0	34.0	0	

INSTRUCTIONS:
DURING GAS-OIL RATIO TEST, EACH WELL SHALL BE PRODUCED AT A RATE NOT EXCEEDING THE TOP UNIT ALLOWABLE FOR THE POOL IN WHICH THE WELL IS LOCATED BY MORE THAN 25 PERCENT. OPERATOR IS ENCOURAGED TO TAKE ADVANTAGE OF THIS 25 PERCENT TOLERANCE IN ORDER THAT WELL CAN BE ASSIGNED INCREASED ALLOWABLES WHEN AUTHORIZED BY THE DIVISION. GAS VOLUMES MUST BE REPORTED IN MCF AT 15.025 PSIA AND A TEMPERATURE OF 60 DEGREES F. SPECIFIC GRAVITY BASE WILL BE 0.60. REPORT CASING PRESSURE IN LIEU OF TUBING PRESSURE FOR ANY WELL PRODUCING THROUGH CASING.
(SEE RULE 301 RULE 1116 AND APPROPRIATE POOL RULES.)

I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF.
SIGNATURE Felix Trevino
PRINTED NAME AND TITLE Felix Trevino Production Specialist
DATE 3-29-93
TELEPHONE NO. 505-397-8745

Cards show
this well is
oil.

Pool ~~Element~~Operator ~~Gu. Oil Corp.~~ Chevron USA Inc.Lease L. W. White B (NCT-B) Tr. B Well No. 2 Unit D S 1 T 21 R 35

DATE OF TEST	Daily Allowable	PRODUCED DURING TEST			Gas-Oil Ratio	Packer Leakage Field
		Water, Bbls.	Oil, Bbls.	Gas, MCF		
8-1-75	24	16	1	18	21.0	1167
4-16-76	24	18	1	13	31.0	2385
4-26-77	24	13	2	13	13.0	1000
4-14-78	24	13	1	12	28.0	2333
4-4-79	24	62	2	9	8.0	889
9-24-79	24	11	14	23.0	1643	
4-27-80	24	14	10	25.0	2500	
5-2-81	24	10	10	28.0	2800	
4-19-82	24	10	9	19.0	2111	
6-3-83	24	9	9	19.0	2111	
5-15-84	24	9	6	12.0	2000	
4-18-85	24	5	10	19.0	1900	
6-5-85	24	10	10	5.0	500	
6-3-86	24	16	13	17.0	7889	
6-5-87	24	9	8	1.0	125	
6-24-88	24	8	8	7.0	3500	
4-11-89	24	M	3	2	9.0	4500
3-15-90	24	M	6	2	8.0	4000
4-8-91	24 (C-116) SE	M	7	2	10	5000
4-15-92	24	M	0	0	4.0	
5-26-92	24	M	1	1	4.0	4000
3-15-93	24	1	0	0	3	