.

ENERGY AND MITIETALS DEPARTMENT

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

	10415 OFFICE 10415 OFFICE 10415 OAS CFENATOR	REQUEST FOR ALLOWABLE AND				
1	Shell Western E&P, Inc.					
	Address					
	200 North Dairy Ashford, P.O. Box 991, Houston, Texas 77001 Necson(s) les loling (Check proper box) Other (Please explain)					
	Recompletion OII Dry Gas					
	Change in Ownership X		ndensole			
	If change of ownership give name and address of previous owner	Shell Oil Company, P.O	, Box 991, Houstor	ı, Texas 77001		
11	L. DESCRIPTION OF WELL AND	Vell No. Pool Name, Including				
	State L		7 Divone Origon	Kind of Lease State, Federal or Fee State	Leges N	
**	Unit Letter X 99	-	Line and 330	Feet From The Eqs+	i	
•	Line of Section 01 T.	mahip 215 . Ronge	35Е , нири,	Lea	County	
AU.	DESIGNATION OF TRANSPOR	tt O Contenante		which approved copy of this form	is to be sent)	
	Name of Authorized Transporter of Co El Paso Natural Gas C	ssinghead Gas ar Dry Gas [Y]	Address (Give address to P.O. Box 1492,	which approved copy of this form El Paso, Texas 79978	is to be sent)	
-	if well produces oil or liquids, give location of tanks.	Unit See. Twp. Ree.	Is gas actually cornected Yes	•	•	
•••	If this production is commingled with that from any other lease or pool, give commingling order number:					
	Designate Type of Completi	on - (X) Oil Well Gas Well	New Well Workover	Deepen Plug Back Same	Res'v. Diff. Res'	
	Date Spudded	Dete Compl. Recdy to Prod.	Total Depth	P.a.T.D.		
	Eleverions (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	. Tubing Depth	**	
•	Perforations		<u> </u>	Depth Casing Shoe		
:	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS C	SACKS CEMENT	
						
	<u> </u>				·	
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE - (Test must be c	ofter recovery of total volume	of load oil and must be send to		
į	TEST DATA AND REQUEST FOR ALLOWABLE. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allo DIL WELL Date Date oil Test					
	Length of Test Tubing Pressure		<u> </u>	· · · · · · · · · · · · · · · · · · ·		
		Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Cil-Bbis.	Water-Bhie.	Gas-MCF		
	gas well					
Γ	Actual Prod. Toot-MCF/D	Longth of Toot	Bble. Condeneate/AACF	Cravity of Condenses	(+	
-	Teeting Method (pitot, back pr.)	Tubing Pressure (Sint-in)	Cooling Pressure (Shat-in) Chote Size		
⊥ . ז. כ	CERTIFICATE OF COMPLIANC	E	0, 60,			
- -	•		APPROVED JAN 3 1 1984			
ı.	hereby certify that the rules and re Division have been compiled with	and that the information class				
_	ove is true and complete to the best of my knowledge and belief.		ORNOHAL SIGNAG BY JEARY SEXTON CHSTRICT : SAIPERVISOR			
)			TITLE			
	Min Jan / Noewsen		This form is to be filed in compliance with null 1104. If this is a request for allowable for a newly drilled or dangens			
_	Attorney-in-Fact		well, this form must be accompenied by a fabulation of the deviation tests taken on the well in accordance with NULE 111.			
_	December 1, 1983 Effective January 1, 1984		All sections of this form must be filled out completely for allow oble on new and recompleted wells. Fill out only Sections 1, 11, 111, and VI for changes of owner			
	(Date	·/	well name or number, or transporter, or other such change of condition			

Seperate Forms C-104 must be filed for each post in multiple completed wells.

RECEIVED

JAN 19 1984

MOSBS OFFICE