Name of Reservoir or Pool (011 or Gas) Flow, Art Lift (Tbg or Csg)	packer leakage tests in Northwest New Mexico		ATION COMMISSIOM CKER LEAKAGE TEST		
Dept. Section Sectio	Operator Chall Oct Common Chall			1	^
Empor Emmont Color Col	Location Unit Sec		Rge		10.
Figure F	of Well X 1	Type of Prod		Prod. Medium	Lea Choke Size
Compi Comp				(Tbg or Csg)	
Short In	Compl Eumont	Gas	Flow	Casing	1"
Both sones shut-in at (hour, date): 9:00 AM, June 14, 1964	Dismonde	011	Shut In		
Well opened at (hour, date): 8:30 AM, June 15, 1964 Completion Cas Production Completion Cas Production Completion Completion Cas Production Completion Cas Production Completion Cas Production Cas Completion Cas Cas Completion Cas Cas Completion Cas		FLOW TEST	NO. 1		
Well opened at (hour, date): 8:30 AM, June 15, 1964 Completion Cas Production Completion Cas Production Completion Completion Cas Production Completion Cas Production Completion Cas Production Cas Completion Cas Cas Completion Cas Cas Completion Cas	Both zones shut-in at (hour, date):	9:00 AM, June	14, 1964		
Pressure at beginning of test				~ -	Lowe r Completio
Pressure at beginning of test	Indicate by (X) the zone producing	(X	-
Stabilized? (Yes or No)					225
Maximum pressure during test					
Minimum pressure during test	, ,				
Pressure at conclusion of test	-				
Pressure change during test (Maximum minus Minimum)	-				
Was pressure change an increase or a decrease?	Pressure at conclusion of test	••••••	• • • • • • • • • • • • • • • • • • • •	450	225
Well closed at (hour, date): 8:30 AM, June 16, 1964 Production 24 hours Oil Production Gas Production During Test: 0 bbls; Grav ; During Test 11.4 M MCF; GOR - Remarks Lower Zone TA FLOW TEST NO. 2 Well opened at (hour, date): Completion Completion Indicate by (X) the zone producing. Stabilized? (Yes or No). Maximum pressure during test. Minimum pressure during test. Minimum pressure during test (Maximum minus Minimum). Was pressure change during test (Maximum minus Minimum). Was pressure change an increase or a decrease? Well closed at (hour, date) Gas Production During Test: bbls; Grav. ; During Test MCF; GOR Remarks I hereby certify that the information herein contained is true and complete to the best of my knowledge. Approved 19 New Mexico Oil Conservation Commission By S. B. Deal	Pressure change during test (Maximum	minus Minimum).	• • • • • • • • • • • • • • •	<u>50</u>	0
Well closed at (hour, date): 8:30 AM, June 16, 1964 Production Oil Production Gas Production Oil Production bbls; Grav ; During Test 11.4 M MCF; GOR - Remarks Lower Zone TA FLOW TEST NO. 2 Well opened at (hour, date): Completion Completion Indicate by (X) the zone producing. Pressure at beginning of test. Stabilized? (Yes or No) Maximum pressure during test. Minimum pressure during test. Pressure at conclusion of test. Pressure change during test (Maximum minus Minimum). Was pressure change an increase or a decrease? Well closed at (hour, date) Total time on Production Oil Production Oil Production Ouring Test: bbls; Grav. ; During Test MCF; GOR Remarks I hereby certify that the information herein contained is true and complete to the best of my knowledge. Approved 19 New Mexico Oil Conservation Commission By S. B. Deal	Was pressure change an increase or a	decrease?			None
Well opened at (hour, date): Indicate by (X) the zone producing. Pressure at beginning of test. Stabilized? (Yes or No). Maximum pressure during test. Pressure at conclusion of test. Pressure change during test (Maximum minus Minimum). Was pressure change an increase or a decrease? Well closed at (hour, date)	Oil Production During Test: 0 bbls; Grav	Gas Prod ; During T	uction est 11.4	M MCF; GOR_	
Well opened at (hour, date): Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test Pressure at conclusion of test Pressure at conclusion of test Pressure change during test (Maximum minus Minimum) Was pressure change an increase or a decrease? Well closed at (hour, date)					
Well opened at (hour, date): Indicate by (X) the zone producing		FLOW TEST N	0. 2	Upper	Lower
Pressure at beginning of test	Well opened at (hour, date):			Completion	
Maximum pressure during test	Indicate by (X) the zone produci	ng	•••••	••••	
Maximum pressure during test	Pressure at beginning of test	• • • • • • • • • • • • • • • • • • • •	•••••		
Maximum pressure during test					
Minimum pressure during test					
Pressure at conclusion of test					
Pressure change during test (Maximum minus Minimum)					
Was pressure change an increase or a decrease? Well closed at (hour, date)					
Well closed at (hour, date)					
During Test:			lotal time	on	
Remarks	Oil Production During Test:bbls; Grav	Gas Produ During Te	Production ction st	MCF: GOR	
I hereby certify that the information herein contained is true and complete to the best of my knowledge. Approved 19 Shell Oil Company New Mexico Oil Conservation Commission By S. B. Deal					
Approved 19 Shell Oil Company New Mexico Oil Conservation Commission By S. B. Deal					
Approved 19 By S. B. Deal	cnowledge.				st of my
Sv S	rpproved			/ /	
y	wew mexico Ull Conservation Commissi	. o n]	3y	<u>\$</u>	B. Deal
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Date June 23, 1964

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