

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Shell Oil Company			Lease State Leasing Co			Well No. 2	
Location of Well	Unit X	Sec 1	Twp 21S	Rge 35E	County Lea		
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	Eumont		Gas	Flow	Casing		
Lower Compl	San Andres		Oil	TA			

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 10:00 AM, July 8, 1963

Well opened at (hour, date):	10:00 AM, July 9, 1963	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X	
Pressure at beginning of test.....		663	142
Stabilized? (Yes or No).....		Yes	Yes
Maximum pressure during test.....		663	142
Minimum pressure during test.....		488	142
Pressure at conclusion of test.....		470	142
Pressure change during test (Maximum minus Minimum).....		175	0
Was pressure change an increase or a decrease?.....		Decrease	None
Well closed at (hour, date):	10:00 AM, July 10, 1963	Total Time On Production	24 hours
Oil Production		Gas Production	
During Test: - bbls; Grav. -		815 MCF; GOR	-
Remarks	Lower Zone Temporarily Abandoned		

FLOW TEST NO. 2

Well opened at (hour, date):		Upper Completion	Lower Completion
Indicate by (X) the zone producing.....			
Pressure at beginning of test.....			
Stabilized? (Yes or No).....			
Maximum pressure during test.....			
Minimum pressure during test.....			
Pressure at conclusion of test.....			
Pressure change during test (Maximum minus Minimum).....			
Was pressure change an increase or a decrease?.....			
Well closed at (hour, date)		Total time on Production	
Oil Production		Gas Production	
During Test: - bbls; Grav. -		MCF; GOR	
Remarks			

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved	19	Operator	Shell Oil Company
New Mexico Oil Conservation Commission		By	S. B. Deal
By		Title	Division Production Superintendent
Title		Date	July 25, 1963

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3. Follow-up will be a first step in the process of identifying and addressing the needs of the community. In addition, we will be able to:

[illegible]

7. All pressures throughout the forest shall be continuously measured and recorded for a 24-hour period, during the majority of which was the forest fire. The pressure gauges, the reliability of which was previously established, shall be sealed at the beginning and end of the test.

[illegible]