

NEW MEXICO OIL CONSERVATION COMMISSIC
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Shell Oil Company			Lease State "L"			Well No. 2	
Location of Well	Unit X	Sec 1	Twp 21S	Rge 35E	County Lea		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	Eumont		Gas	Flow	Casing		
Lower Compl	Eumont		Oil	TA			

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 12:00, Noon, 6-25-62

Well opened at (hour, date):	12:00, Noon, 6-26-62	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X	
Pressure at beginning of test.....		730	192
Stabilized? (Yes or No).....		yes	yes
Maximum pressure during test.....		730	192
Minimum pressure during test.....		606	192
Pressure at conclusion of test.....		606	192
Pressure change during test (Maximum minus Minimum).....		124	none
Was pressure change an increase or a decrease?.....		decrease	-
Well closed at (hour, date):	12:00, Noon, 6-27-62	Total Time On Production	24 hours
Oil Production		Gas Production	
During Test:	- bbls; Grav. -	405 MCF; GOR	-
Remarks	Oil Zone Temporarily Abandoned		

FLOW TEST NO. 2

Well opened at (hour, date):		Upper Completion	Lower Completion
Indicate by (X) the zone producing.....			
Pressure at beginning of test.....			
Stabilized? (Yes or No).....			
Maximum pressure during test.....			
Minimum pressure during test.....			
Pressure at conclusion of test.....			
Pressure change during test (Maximum minus Minimum).....			
Was pressure change an increase or a decrease?.....			
Well closed at (hour, date)		Total time on Production	
Oil Production		Gas Production	
During Test:	bbls; Grav.	MCF; GOR	
Remarks			

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19_____
New Mexico Oil Conservation Commission
By Joe H. Ramsey
Title _____

Operator Shell Oil Company
By H. B. Leach
H. B. Leach
Title Production Foreman
Date July 3, 1962

SOUTHEAST NEW MEXICO AREA

1. A packer leakage test shall be conducted in the well within seven days after actual completion of the well thereafter as prescribed by the order of completion. Such tests shall also be conducted on all wells within 30 days following recompletion and on all wells in which any remedial work has been done or in which any casing or tubing have been disturbed. If a packer is suspected of communication is suspected or other repairs are required.
2. At least 72 hours before the test is to be conducted, the operator shall notify the Commission that the test is to be conducted.
3. The packer leakage test shall be conducted within 30 days of completion and shall be shut-in for a minimum of 24 hours. The shut-in shall be maintained until the well-head pressure has stabilized for a minimum of two hours thereafter. The shut-in shall be maintained for a minimum of two hours thereafter. The shut-in shall be maintained for a minimum of 24 hours.
4. For Flow Test No. 1, the test shall be conducted at the normal rate of production. The test shall be continued until the well-head pressure has stabilized and for a minimum of two hours thereafter. The test shall be continued until the well-head pressure has stabilized and for a minimum of two hours thereafter. The test shall be continued until the well-head pressure has stabilized and for a minimum of two hours thereafter.

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