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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

1 .	Т	O TRA	NSF	PORT OIL	AND NA	TURAL GA	\S				
Operator						Well API No. 30-025-03391					
Citation Oil & Gas (Corp.							30-025-	03391		
Address		0.50			m 7.	7070					
8223 Willow Place S Reason(s) for Filing (Check proper box)	south St	e 250	Н	ouston,	Texas /	r (Please expla	in)				
New Well	(Change in	Trans	porter of:		tive 2-		as Trans	sporter	change	
Recompletion	Oil		Dry C			ctive ll-				change	
Change in Operator	Casinghead	Gas 🗌	Cond	ensate 🗌							
f change of operator give name											
and address of previous operator								<u> </u>		•	
II. DESCRIPTION OF WELL	AND LEA	SE					Vind o	of Lease	Le	ase No.	
Lease Name	Well No. Pool Name, Includin 3 Eumont Yat				16 1 0111 = 10 I			Sentocal modern B-1400			
State L			E	imont la	Les / KI	vers que	en				
Location Unit LetterW	: 660		Feel	From The _S	outh_Lin	and19	80 Fe	et From The _	East	Line	
1 Section 21S Township	35E		Rang	e	, N	мрм,			Lea	County	
	an a = ====		,		0.17 0.10						
II. DESIGNATION OF TRAN	SPORTER	OF O	L A	ND NATUI	Address (Giv	e address to wh	ich approved	copy of this fo	orm is 10 be se	ni)	
Name of Authorized Transponer of Oil EOTT Oil Pipeline Con	nany	F#/	n uu i∫ Nativ	7 P. L. Jones (17)	4.0. B	ox 4665 I	louston,	Texas	77210-46	666	
EOTT Oil Pipeline Company Effective 4-1-04 Name of Authorized Transporter of Casinghead Gas or Dry Gas						Address (Give address to which approved copy of this form is to be sent)					
GPM Gas Corporation						Bartlesville, Oklahoma 74004					
If well produces oil or liquids, give location of tanks. Same	Unit Sec. Twp. Rge.				Is gas actuall	y connected?	When	?			
f this production is commingled with that f	rom any othe	r lease or	pool, (give commingl	ing order num	жг.					
IV. COMPLETION DATA		Oil Well		Gas Well		Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)		i	0.25			İ		İ		
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top OiVGas Pay			Tubing Depth			
Periorations								Depth Casin	g Shoe		
			<u> </u>		CTC) (TC) TTT	NC DECOR	<u> </u>	<u> </u>			
	TUBING, CASING AND				CEMEN II	DEPTH SET			SACKS CEM	ENT	
HOLE SIZE	CASING & TUBING SIZE										
	 	······································									
				•						<u> </u>	
								<u> </u>			
V. TEST DATA AND REQUES	T FOR A	LLOW	ABL	Ė					f 6.11 24 km	1	
OIL WELL (Test must be after re	ecovery of lou	al volume	of loa	d oil and must	be equal to or	exceed top allo	owable for thi	s aepin or be	JOT JULI 24 NOU		
Date First New Oil Run To Tank	Date of Test	:			Producing M	emoa (<i>riow, pi</i>	υπφ, gas iyi, e				
2 coath of Tort	Tubing Pressure				Casing Press	ure		Choke Size			
Length of Test	Tuoing Pressure										
Actual Prod. During Test	Oil - Bbls.				Water - Bbls			Gas- MCF			
					<u> </u>						
GAS WELL											
Actual Prod. Test - MCF/D						Bbis. Condensate/MMCF			Gravity of Condensate		
·								Onoka Siza			
esting Method (pilot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	ATE OF	COMF	AT. IS	NCE	1		1055)	ATION	D1/4010		
I hereby certify that the rules and regula					1.7	OIL CON				אכ	
Division have been complied with and is true and complete to the best of my h	that the inform	nation giv	en abo	ove	Date	WONETN'S	MONER	可利阻	SEXTON		
	ĺ)		Date	S Achinement	STRICT	CHERVISO.	N	เกร	
Shandr Warr						Date Approximed Nov 3 0 1993					
Signature Sharon Ward Prod. Reg. Supv.					By ORIGINAL SIGNED BY JERRY SEXTON						
0.1	rod. Ke	g. Su	Title		7:11-		DISTRICT				
Printed Name 11-9-93		71:		9-9664	Title						
11-9-93 Date			phone								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Sensete Form C-104 must be filed for each pool in multiply completed wells.