ENERGY AND MINICIPALS DEPARTMENT OIL CONSERVATION DIVISION

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LA-O OFFICE		۱_		
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C-44100		<u> </u>		
PRODUCTION OFFICE			لــــا	<u> </u>
Same				

P. O. DOX 2088

	71. F	SAMIA PE, MEW MEANS 87501						
	Came OFFICE	REQUEST FOR	R ALLOWABLE					
	TAARSCONTEN OIL	A	• ОИ					
1.	CTTATON PAONATION OFFICE Cymrotof	PAGNATIOM OFFICE						
		Shell Western E&P. Inc.						
	200 North Dairy A							
	Kenson(s) for filing (Check moper box)	Change in Transporter of:	Other (Please explain)					
	Recompletion	Oil Dry Co	• 🔲					
	Change in Ownership X	Casinghead Gas Conden						
	If change of ownership give name and address of previous owner	Shell Oil Company, P.O.	Box 991, Houston, Texas	77001				
1.	PESCRIPTION OF WELL AND I	EASE.	ormation Kind of Leas	• Legge Na.				
	State L	: 3 Eumont Yates 7		State				
	Location Unit Letter W : 666	Feet From The South Lin	e and 1980 Feet From	m. East				
		215	SEE Lea	•				
	Line of Section UI To	maship 213 Range	, NUPM,	County				
1.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Azizzess (Give address to which appro	ved copy of this form is to be sent)				
	Shell Pipeline C	orp	P.O. BOX 1910 Mid					
	Phillips Pipeline Comp	pany	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook St. Odessa, Texas 79762					
	If well produces oil or liquids, give location of tanks.	No Change	Yes	NA :				
•••	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order numbers	<u> </u>				
••	Designate Type of Completio	a — (X)	New Well Workover Deepen	Plug Ecct Some Res'v. Diff. Res"				
	Dete Spedded	Date Compl. Ready to Prod.	Total Depth	P.a.T.D.				
	Eisvations (DF, RKB, RT, CR, stee)	Name of Producing Formation	Top QU/Gas Pay .	Tubing Depth				
				Depth Casing Shoe				
Perforations			•					
		TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT				
	HOLE SIZE	CASING & TUBING SIZE	DEFIRSE	JACAS GEMENT				
	,	<u> </u>	<u> </u>					
۲.	TEST DATA AND REQUEST FO	OR ALLOWABLE . (Test must be a	fter recovery of total valume of load oil	and must be equal to or exceed top allow				
	OIL WELL Date First New Oil Run Te Tanks.	Dote of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas li	ifi, esc.j				
	•			Chake Size				
	Length of Teet	Tubing Pressure	Casing Pressure					
	Actual Prod. During Test	Oti-Bhis.	Water-Bale.	Gas-MCF				
		<u> </u>		32				
	GAS WELL Actual Fred, Test-MCF/D	Length of Teel	Bble. Condensate/IZMCF	Cravity of Condensate				
_	-	This ?(1) (1)	Casing Pressure (Shut-in)	Choke Size				
_	Teeting Method (pilat, back pr.)	Tubing Presews (flat-in)						
٦.	CERTIFICATE OF COMPLIANCE	CE	OIL CONSERVATION DIVISION					
I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JAN 3 1 1984 . 12						
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)		Lawa	This form is to be filed in	compliance with RULE 1104.				
)	Cigno	Jawa	This form is to be filed in	compliance with MULE 1104. viable for a newly drilled or despens anied by a fabulation of the deviation				

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each post in multiple condition wells.

(Title) December 1, 1983 Effective January 1, 1984

(Dute)

RECEIVED 1984 PORFICE