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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

MAR 12 1967

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1400
7. Unit Agreement Name --
8. Farm or Lease Name State L
9. Well No. 3
10. Field and Pool, or Wildcat Eumont
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Shell Oil Company (Western Division)
3. Address of Operator Post Office Box 1509, Midland, Texas 79701
4. Location of Well UNIT LETTER W 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 1 TOWNSHIP 21-S RANGE 35-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3606' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MARCH 27, 1967 THROUGH APRIL 8, 1967

1. Pulled rods, pump and tubing.
2. Ran 2 - 80' 100 grains/ft. string shots over open hole interval 3810'-3890'.
3. Ran 125 joints (3847'), 2" 8RD tubing, hung at 3906', 30' OPMA, 2" SN at 3875' with 1 - 4', 1 - 10', and 1 - 6' 2" subs on top of string.
4. Treated with 2000 gallons 28% LST-NE acid.
5. Ran 2" x 1 1/2" x 12' RWAC Sargent pump on 154 3/4" rods, 2 - 2', 2 - 4', and 1 - 6' x 3/4" rod subs.
6. Recovered load.
7. Placed on production.
8. In 24 hours pumped 18 BO and 69 BW on 16 - 34" SPM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

N. W. Harrison

SIGNED **N. W. Harrison** TITLE **Staff Exploitation Engineer** DATE **April 11, 1967**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY