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NEW MEXICO OIL CONSERVATION COMMISSION

Beginning Plugging ailed account Pul. Ran Rer gas Tre F. Rer	Shell State Lormed ormed oru 6-23-63 Drilling Operation at of work done, na led rods, pur 2-1000 grain an 120 jts. (anchor 3672 ated via tubil an rods and powered load.	Pool THIS IS A R Casing Casing Tand tubing. Is/foot string a 3699') 2" tubin - 3675'. Is w/1000 gallo	No. Un No. Un Short EPORT OF Test and Cook al Work aterials use shot over the hun ons Fe M	Address it Letter W : (Check a cement Job ed, and resu r open it	Section 1	Township 2 County e block) Other (Exponed.	Lea Ra Ra Ra Ra Ra Ra Ra	New Mexico
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1. Pull 2. Ran 3. Rer gas 4. Tre 5. Rer	2-1000 grain an 120 gts. (anchor 3672 ated via tuble an rods and I	ms/foot string a selfoot s	shot oveng & hun	r open i g at 370	വില വ	nterval 3	810 ' - 3 890 6 71', 1 ქნი	O'. BPMA Hague
			B₩ ₩/16-	.34" SFM	•			
tnessed by	M. R. Dili	on	Produce.		man		Shell Oil	Company
			ORIGIN	AL WELL [DATA			Caralatian Data
F Elev.	3606° TD	39081	PBTD	-		3799'	- 3908'	Completion Date 6-22-54
bing Diame		Tubing Depth	3'	Oil Stri	ng Diame	eter 5 1/2"	Oil String	3799°
rforated Int	erval(s)							
en Hole Int	erval 3799' -			Produc	ing Form	ation(s)	Seven River	rs
	3177		RESULT	S OF WOR	KOVER			
Test	Date of Test	Oil Production BPD	Gas Pro	oduction FPD			GOR Cubic feet/Bb	Gas Well Potent MCFPD
Before Workover	5 -7- 63	11.	147	'• 5		10	13,407	
After Workover	6-23-63	23	265			44	11,557	-
77	OIL CONSERV	TATION COMMISSION	,	Name	R. Bi	A. Lower	ry R. xploitation	above is true and com paral Signed By A. LOWERY Engineer
	Test Before Workover	M. R. Dilli F Elev. 3606' T D T D Total Date of Test Before Workover 5-7-63 After Workover 6-23-63 OIL CONSERV	M. R. Dilion FILL IN BELOW File In Below Tubing Depth 3703 For Indian Depth 3703 For Indian Depth Test Date of Test Before Workover For Indian Depth Test Date of Test Before Workover For Indian Depth To Ind	FILL IN BELOW FOR RE ORIGIN F Elev. 3606' TD 3908' PBTD Tubing Diameter 2" Tubing Depth erforated Interval(s) Pen Hole Interval Test Date of Test Depth MC Test Date of Test Depth MC Test Date of Test Depth MC After Workover 6-23-63 23 265 OIL CONSERVATION COMMISSION Exproved by Approved by Appro	Fill IN BELOW FOR REMEDIAL WORLDING FORE FILL IN BELOW FOR REMEDIAL WORLDING FORE ORIGINAL WELL IN BELOW FOR REMEDIAL WORLDING FORE Fill IN BELOW FOR REMEDIAL WORLDING FORE ORIGINAL WELL IN BELOW FOR REMEDIAL WORLDING FORE Fill IN BELOW FOR REMEDIAL WORLDING FORE ORIGINAL WELL IN BELOW FOR REMEDIAL WORLDING ORIGINAL WELL IN BELOW FOR REMEDIAL WORLDING ORIGINAL WELL IN BELOW FOR REMEDIAL WORLDING ORIGINAL WELL IN BELOW FOR REMEDIAL WELL IN BELOW FOR REMEDIAL WORLDING ORIGINAL WORLDING ORIGINAL WORLDING ORIGINAL WELL IN BELOW FOR REMEDIAL WORLDING ORIGINAL WORLDING ORIGINAL WORLDING ORIGINAL WELL IN BELOW FOR REMEDIAL WORLDING ORIGINAL WORLDING OR	FILL IN BELOW FOR REMEDIAL WORK RIORIGINAL WELL DATA FELEV. 3606' TD 3908' PBTD - Tubing Diameter 2" Tubing Depth 3703' Perforated Interval(s) Producing Form Test Date of Test Before Workover 5-7-63 11 147.5 After Workover 6-23-63 23 265.8 OIL CONSERVATION COMMISSION String Diameter Machine Desirition String Diameter Machine Desirition String Diameter Machine Diameter Machine Desirition Mater Machine Desirition String Diameter Machine Desirition Machine Desirition Diameter Machine Desirition Diameter Machine Desirition Diameter Machine Desirition Diameter Date of Test Machine Desirition Diameter Machine Desirition Diameter Date of Diameter Date	Fill IN BELOW FOR REMEDIAL WORK REPORTS ON ORIGINAL WELL DATA File In Below For Remedial Work Reports ON ORIGINAL WELL DATA File In Below For Remedial Work Reports ON ORIGINAL Well DATA File In Below For Remedial Work Reports ON ORIGINAL Well DATA Froducing Forducing 3799' Tubing Depth Oil String Diameter 5 1/2" Producing Formation(s) RESULTS OF WORKOVER Test Date of BPD Gas Production MCFPD Water Production MCFPD BPD Before Workover 5-7-63 11 147.5 10 After Workover 6-23-63 23 265.8 44 OIL CONSERVATION COMMISSION In the best of my knowledged R. A. Lower Shell Oil Conservation. Shell Oil Conservation Commission Shell Oil Conservation.	Test Date of Test