D:S	TRIBUTION		
SANTA FE			
FILE.			
U.S.C.5.			
LAND OFFICE			
	OIL		
TRANSPORTER	SAS	1	
PROBATION DEFI	.L		

MISCELLANEOUS REPORTS ON WELLSC. C.

FORM C-103 (Rev 3-55)

TRANSPORTER PROBATION OFFI	(Submit to appropriate District Office as pe 22 com nist 50n [] 06)											
Vame of Compa	anv				Addres							
ame or compa	-	Oil Company		1			1858, Ro	swell, N	ew Me	xico 88201		
ease	<i>D</i> 43 4 2.3	<u> </u>	Well No.	Unit L			Township		Range			
	State L		14	1	R	1		21 - S		35 - E		
ate Work Peri	formed ru 7-23-64	Pool	ont				County	Lea				
		THIS	IS A REPORT	OF: (0	Check	appropria	te block)					
Beginning Drilling Operations Casing Test an				nd Ceme	Cement Job Other (Explain):							
Plugging Remedial W				ζ								
2. I 3. I 4. 9	Ran 2-500 gr Ran 127 joir 1 joint 2 l/ Freated with Recovered 10	pump and turains/foot state (3742°) 2 /2° BPMA, 2 1 a 1500 gallon pad. pumped 19 B0	ring shot "EUE, 8r /2" Hague as 15% NEA	d three gas a with	ead a ancha Fe a	and hu or at ; additi	ng at 375 3717', 2'' we in fir	52' with 'SN at 3	3715'. gallon	s.		
Vitnessed by	C. D. 8:		Position Mainte	nance	IAL W	eman ORK RE		Shell Oil				
F Elev.			PBTD		-0		Producing Interval		Completion Date			
	3572'	38951			38501				• 8-1-54 il String Depth			
lubing Diame	bing Diameter Tubing		3752 ·		Oil String Diame		5 1/2	5	ing Dep	3 780 '		
Perforated Inte	2" erval(s)		3175				<u> </u>			3133		
) · ·	E .						
Open Hole Interval 37801-38501					Producing Formation(s) Seven Rivers							
	3/00	307 0 ·	RESUL	TS OF	WORI	KOVER		DO TONE	·· + • • •	,		
Test	Date of Test	Oil Producti BPD	ion Gas	Gas Production MCFPD		Water Production BPD		GOR Cubic feet/Bbl		Gas Well Potentia		
Before Workover	6-7-64	9		257.0			10	28,5		•		
After Workover	7-22-64	19		337.8			74	17,7	79	•		
		VATION COMMISS		<u> </u>	I her to th	eby certi		formation gi		re is true and compl		
Approved by					Name Original Signed By R. A. LOWRRY R. A. Lowery							
litte		-45° -			Posit		District	Exploit	ation	Engineer		
Date	- 1 ,				Comp	any	Shell Oi					