	DISTRIBUTION												
ANTA FE NEW MEXICO OIL CONSERVATION COMMISSION FORM C-												FORM C-103	
U.S.G.S.													
TRANSPORTER	OIL GAS			MISCE	LLAN	EOU	S REP	ORTS	ON WE	LLS			
Covernation office as per Commission Rule 1106)													
Name of Company Shell Oil Company							Address Box 1858, Roswell, New Mexico						
Lease Well No.								Townsh	nip	·	Range		
Date Work Pe			L Pool	4		R	<u> </u>	County	2 <b>1S</b>		<u></u>	<u>35</u>	
2-22-62 thru 3-2-62 Eumon				mont		Lea							
			THIS IS	AREPORT	T OF: (	Check	appropria	te block)	)				
🔄 Beginni	Beginning Drilling Operations Casing Test and Cement Job Other (Explain):												
Plugging Remedial Work													
Detailed account of work done, nature and quantity of materials used, and results obtained.													
1. Pulled rods, pump & tubing.													
2. Plugged back to 3832' w/20 gallons 20 - 40 Mesh sand capped w/4.2 gallons hydromite to 3828'.													
to 3020'. 3. Ran 2-500 grains/foot string shots over interval 3790' - 3815'.													
4. Ran 127 jts. (3742') 2", EUE, 8rd the tubing & hung at 3752' w/l joint 2 1/2" BRMA and													
Hague gas anchor at 3717', 2" seating nipple at 3715'.													
5. Treated w/1000 gallons 15% NEA.													
6. Reran pump and rods. 7. Recovered load.													
			20 B0 + 58	BW w/11	-54"	SPM.							
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									····				
Witnessed by Position						Company Foreman Shell Oil Company							
	H. B. Le	acil	FILL IN BEI	OW FOR				PORTS		OTT C	TRUBL	Ly	
· · · · · · · · · · · ·					SINAL V				JAL I				
					эвтр <b>3850'</b>				Producing Interval Completion Date				
3572'			3895'	<u> </u>				3780' - 38			8-1-54		
Tubing Diameter			Tubing Depth	2802	3823'		ing Diameter 5 1/2"			Oil String Depth		3780'	
Perforated In				5023	·			2 1/2	<u> </u>			3100.	
• • • • • • • • • • • • • • • • • • •													
-							Producing Formation(s)						
<u>3780' - 3850'</u> RESULTS OF							Seven Rivers						
Test	Date of		Oil Production	Gas	Product	ion Water F		roduction				Gas Well Potential	
Before	lest		BPD	М	MCFPD			PD		Cubic feet/Bbl		MCFPD	
Workover	12-5-61		10		154			16	15,490				
After Workover	3-2-62		20		148.0		58			7,440		-	
		I hereby certify that the information given above is true and complete to the best of my knowledge.											
Approved by										)riginal	Sim	ed R <del>v</del>	
Approved by 2						Name Original Signed By R. A. Lowery K. A. LOWERY							
							Position						
Date .							District Exploitation Engineer						
L			. Oil Company										