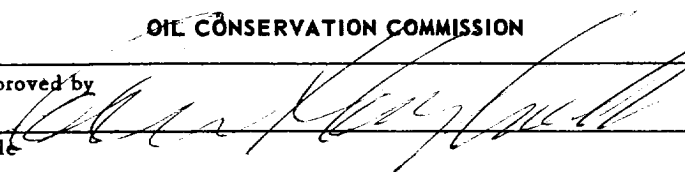


## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Shell Oil Company</b>				Address <b>Box 845, Roswell, New Mexico 835</b>			
Lease <b>State L</b>		Well No. <b>4</b>	Unit Letter <b>R</b>	Section <b>1</b>	Township <b>21S</b>	Range <b>35E</b>	
Date Work Performed <b>4-4-60 thru 4-12-60</b>		Pool <b>Eumont</b>			County <b>Lea</b>		
THIS IS A REPORT OF: (Check appropriate block)							
<input type="checkbox"/> Beginning Drilling Operations		<input type="checkbox"/> Casing Test and Cement Job		<input type="checkbox"/> Other (Explain):			
<input type="checkbox"/> Plugging		<input checked="" type="checkbox"/> Remedial Work					
Detailed account of work done, nature and quantity of materials used, and results obtained.							
<ol style="list-style-type: none"> <li>1. Pulled rods, pump &amp; tubing.</li> <li>2. Cleaned out sand fill to 3851'.</li> <li>3. Set off one 300 grains/ft. followed by 500 grains/ft. string shot over open hole interval 3780' - 3850'.</li> <li>4. Ran 129 jts. (3813') 2", EUE, 8rd thd, tubing &amp; hung @ 3823' w/1 jt. BPMA. 2" Seating Nipple @ 3785'.</li> <li>5. Ran 2" x 1 1/2" x 12' BHD insert pump &amp; rods.</li> <li>6. Recovered load.</li> <li>7. In 13 hours pumped 15 BO + 66 BW w/10-64" SPM.</li> </ol>							
Witnessed by <b>H. B. Leach</b>		Position <b>Production Foreman</b>		Company <b>Shell Oil Company</b>			
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY							
ORIGINAL WELL DATA							
D F Elev. <b>3572'</b>	T D <b>3895'</b>		P B T D <b>3850'</b>		Producing Interval <b>3780' - 3850'</b>		Completion Date <b>8-1-54</b>
Tubing Diameter <b>2"</b>		Tubing Depth <b>3839'</b>		Oil String Diameter <b>5 1/2"</b>		Oil String Depth <b>3780'</b>	
Perforated Interval(s) <b>-</b>							
Open Hole Interval <b>3780' - 3850'</b>				Producing Formation(s) <b>Seven Rivers</b>			
RESULTS OF WORKOVER							
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD	
Before Workover	<b>2-16-60</b>	<b>19</b>	<b>220.9</b>	<b>29</b>	<b>11,626</b>	<b>-</b>	
After Workover	<b>4-4-60</b>	<b>28</b>	<b>-</b>	<b>122</b>	<b>-</b>	<b>-</b>	
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.			
Approved by 				Name <b>R. A. Lowery</b> Original Signed By <b>R. A. LOWERY</b>			
Title <b>District 1</b>				Position <b>District Exploitation Engineer</b>			
Date <b>4/15/60</b>				Company <b>Shell Oil Company</b>			