



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OFFICE OF THE SECRETARY
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-8980

Jennifer A. Salisbury
CABINET SECRETARY

October 20, 1997

Citation Oil & Gas Corp.
ATT: Teri Courter
8223 Willow Place South, #250
Houston, TX 77070

RE: Reclassification of Well
State L, #2Y-X
Sec. 1-T21S-R35E
Eumont Yates SR-QU Pool

Gentlemen:

The annual Gas-Oil-Ratio Test for the above-referenced well indicated this well should be reclassified from an oil well to a gas well in the Eumont Pool, with the oil allowable being cancelled effective January 1, 1998.

If for some reason you feel this test does not reflect the proper classification of this well, please submit another test for our consideration by November 3, 1997.

If the well is to be reclassified from oil to gas you will need to submit the following:

- 1.) Form C-102 acreage dedication plat for the well, outlining a standard 640 acres proration unit or application for a NSP.
- 2.) Form C-104 showing reclassification from oil to gas effective January 1, 1998, indicating transporters of condensate and dry gas for this well.
3. Indicate if gas well gas is separately metered.

If you have questions concerning the above, please contact Nelda Morgan at (505) 393-6161.

Very truly yours,

OIL CONSERVATION DIVISION

Chris Williams
Chris Williams
Supervisor, District I

CW:nm

*Reclassify
from Oil to
Gas*

dp

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-116
Revised 1/1/89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Submit 2 copies to Appropriate
District Office:

STRICTLY
J. Box 1980, Hobbs, NM 88240

STRICTLY
J. Drawer DD, Artesia, NM 88210

STRICTLY
400 Rio Brazos Rd., Aztec, NM 87410

GAS - OIL RATIO TEST

Citation Oil & Gas Corporation		EUMONT YATES 7 RIVERS QUEEN		County Lea									
Cross		TYPE OF TEST - (X)		Completion ☐ Special ☒									
8223 Willow Place South, #250, Houston, TX 77070		SCHEDULED ☒		LENGTH OF TEST HOURS									
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKES SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	WATER BBL.	PROD. DURING TEST GRAV. OIL	OIL BBL.	GAS M.C.F.	GAS - OIL RATIO CU.FT/BBL.
		U	S	T									
STATE H <i>Relinquish 0 to 25</i> <i>Relinquish 0 to 25</i>	1	P	13	21S	35E	3-3-97	P	25	24	3	1.5	33	22000
	1Y	P	13	21S	35E	3-8-97	P	25	24	5	1	80	80000
	2	A	13	21S	35E	3-11-97	P	25	24	4	1	170	170000
	3Y	H	13	21S	35E	3-10-97	P	25	24	0	0	40	63000
	4Y	I	13	21S	35E	3-14-97	P	25	24	20	1	63	10000
	5	B	13	21S	35E	3-23-97	P	25	24	5	1	10	20000
	6	G	13	21S	35E	2-20-97	P	25	24	5	1	20	2000
	8	O	13	21S	35E	3-24-97	P	25	24	1	1	2	2000
STATE L <i>Relinquish 0 to 25</i>	2Y	X	1	21S	35E	3-5-97	P	25	24	4	1	140	140000
	4	R	1	21S	35E	SHUT-IN							
STATE M	1	H	1	21S	35E	3-17-97	P	25	24	10	2	15	7500
	2	I	1	21S	35E	3-21-97	P	25	24	290	3	10	3333
	3	A	1	21S	35E	3-29-97	P	25	24	20	2	67	33500
	5	O	1	21S	35E	3-14-97	P	25	24	5	2	28	14000
	6	J	1	21S	35E	3-3-97	P	25	24	10	2	52	26000
	7	G	1	21S	35E	3-13-97	P	25	24	5	2	75	37500
	8	B	1	21S	35E	3-6-97	P	25	24	5	2	23	11500

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Teri L. Courter
Signature

Teri L. Courter, Production Analyst

Printed name and title

6/10/97

(281) 469-9664

Date

Telephone No.

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F.

Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.