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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Depa....

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator	Well API No.									
Citation Oil & Gas	30-025-03394									
Address			<del></del>		<del></del>					
8223 Willow Place	South Ste	250 1	Houston	Texas 7	7070					
Reason(s) for Filing (Check proper box)	Court Dec 1			Othe	et (Please explai	in)			- h ~ -	
ew Well Change in Transporter of:				Effective 2-1-92 Gas Transporter change					<del>enunge</del>	
Recompletion	Oil Dry Gas			Effective 11-1-93 Oi			1 Transporter change			
Change in Operator	Casinghead Gas Condensate				DITECTIVE II 1 75 OII IIIII SPOT					
If change of operator give name	<u> </u>									
and address of previous operator										
	AND LEASE									
I. DESCRIPTION OF WELL AND LEASE  Lease Name Well No.   Pool Name, Includin								f Lease No.		
· ·	""	1		.g . c			বিহাৰে কাৰ্য্য সংগ্ৰহণ	<del>szlotal xec/sex</del> B−1398		
State M		<u> </u>	Jamoile 1a	, 114	Que	!				
Location	1000		17.	A+m	,	. 660+		Fact	line	
Unit Letter H	_ :1980	Fee	From The No	LLII Lin		<u> </u>	et riom ine		Line	
1 - 210	250	_		3. TI	ADN.			Lea	County	
1 Section 21S Townshi	<sub>p</sub> 35E	Rar	ige	, N!	мрм,			пеа		
	iononmen of	2 011	ייציים נוב כתבו	DAT CAS						
III. DESIGNATION OF TRAN			AND NATU	Addres (Ci	e address to ush	ich approved	copy of this f	orm is to be se	eni)	
[ ]					Address (Give address to which approved copy of this form is to be sent) P.O. Box 4666 Houston, Texas 77210-4666					
EOTT Oil Pipeline Co										
Name of Authorized Transporter of Casin	ghead Gas 😾	] or i	Dry Gas	}	e address to wh			urm is io oe se	rul j	
GPM Gas Corporation	<del></del>		<del></del> ,	Bartlesville, Okla						
If well produces oil or liquids,	Unit S∞c.	c. Twp. Rge. Is gas actually connected?			y connected?	When	When?			
give location of tanks. Same	1 1	l_								
If this production is commingled with that	from any other leas	e or pool	, give comming!	ing order num	ber:					
IV. COMPLETION DATA						·———		1		
		Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion				<u> </u>	<u> </u>	<u> </u>	L	<u>L</u>		
Date Spudded	Date Compl. Rea	dy to Pro	d.	Total Depth	_		P.B.T.D.			
·				<u></u>			ļ <u>.</u>			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Dep	Tubing Depth		
·										
Persorations	_1,		· · · · · · · · · · · · · · · · · · ·				Depth Casii	ng Shoe		
							<u> </u>			
	пагл	NG. CA	SING AND	CEMENTI	NG RECOR	D				
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
HOLE SIZE	CASING		- up to the ba							
	1									
				<del> </del>				<u>, ,</u>		
V. TEST DATA AND REQUE	ST FOR ALL	WARI	LE.	<u> </u>						
	GI FOR ADD	اللحادة والرادة والأم مسورة	and oil and much	he equal to o	r exceed too alle	owable for th	is depth or be	for full 24 hor	ers.)	
		wne oj 10	wa ya ana musi	Producino M	lethod (Flow, pu	ump, gas lift.	elc.)	<u> </u>		
Date First New Oil Run To Tank	Date of Test			1 TOMOTHE IV	1, 1,	1.0	•			
	<u> </u>				2100	<del></del>	Choke Size			
Length of Test	Tubing Pressure			Casing Pressure						
				Water - Bbls.			Gas- MCF			
Actual Prod. During Test	Oil - Bbls.			Water - Bois.						
				<u> </u>						
GAS WELL										
Actual Prod. Test - MCF/D	Length of Test			Bbls. Conde	nsate/MMCF		Gravity of	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shui-in)			Casing Pressure (Shut-in)			Choke Size			
County   Paris   Paris   Paris										
	1 07 63	, m, ,	ANTOR	1			<u> </u>	·		
VI. OPERATOR CERTIFIC					OIL CON	<b>ISERV</b>	ATION	DIVISIO	NC	
I hereby certify that the rules and regu	llations of the Oil C	onservati	on		J.E J J I					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				NOV 3 0 1993						
is true and complete to the best of my	Mowleage and bel	ici.		Dat	e Approve	ed				
00-00-00	(ط = =									
Smoon word					By ORIGINAL SIGNED BY JERRY SEXTON					
Signature					Dif	MACE 15	OPERVISO	R		
	Prod. Reg.									
Printed Name			ue 4600664	Title	e					
11-9-93	<del> </del>	713-4 Telepho	469-9664							
Date		reiebix	AR 17U.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.