

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-03394
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State M
8. Well No. 1
9. Pool name or Wildcat Eumont Field Y-SR-QW
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3547'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Citation Oil & Gas Corp.

3. Address of Operator
8223 Willow Place South Ste 250, Houston, Texas 77070-5623

4. Well Location
Unit Letter H : 1980' Feet From The North Line and 660' Feet From The East Line

Section 1 Township 21S Range 35E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3547'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Citation Oil & Gas Corp. set a 7" Alpha CIBP @ 3480' w/2 ex cmt on top. Pressure tested CIBP to 4100 psi for 15 min. Held OK. Ran in hole w/4" casing gun, 120' phasing. Shot 21 holes from 3299' - 3442'. Spot acidized perms w/ 300 gal 15% HCL. Acidized perms w/850 ge 15% NE HCL. Bullheaded remaining 650 gal acid. Fracture stimulated Seven Rivers 3299' - 3442' w/45,000 gal of 50:50 CO2, MY-T-GEL. Ran in hole w/4" casing gun. Perforated 1 JSPF from 2899' - 3055'. Acidized w/3000 gal 15% NE HCL. Dropped 50 1.3 SG balls throughout job.

Ran in hole and perfed with 4" casing gun from 2750' & 2751'. Dumped 73 ex 12/20 Braddy sand down casing. RIH w/7" Howco CICR. Set @ 2710. Mixed & displaced 75 ex Class "C" w/3-10% Halad 322. Stung into CICR mixed and displaced 50 ex Cass "C" w/0.3% Halad 327 & 50 ex Class "C" w/2% CaCl 2. Drilled through cement.

Acidized Yates perms w/2500 gal 7 1/2% NEFE HCL w/50 1.3 SG ball sealers. Fraced yates perms w/30,000 gals 50:50 WF 40 & CO2. Bailed sand with sandline bailer from 2985' - 3474'. Ran in hole w/RWBC pump and rods. Placed well back on production 2-18-91.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sharon E. Ward TITLE Production Records Supv DATE 2-26-91

TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: