TOPISS RECEIVED	· · · · · · · · · · · · · · · · · · ·		Form C-1e:	, / /	
7 1:7:59			Supersedes C-102 and	· 0!d	
	NEW MEXICO OIL CON	SERVATION COMMISSION	Effective i		
			5a. Indicate Ty	rna of Lagra	
)FFICE			State X	Fee Fee	
SEC				Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS 3 NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO BEERE OR PLUS BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT " FORM CHOIL FOR SUCH PROPOSALS.)					
				nent Name	
SAS WELL	OTHER+		,, om ngreen	Italie	
ime of Operator				8. Farm or Lease Name	
Shell Oil Company .: .ress of Operator				State M	
P. O. Box 1509, Midland, Texas 79701					
Lucation of Well				Pool, or Wildcat	
H 1980 FEET FROM THE NORTH LINE AND 660 FEET F			Eumont	·	
			SET FROM	THITTINI	
THE LINE, SECTION	1, Lot 8 TOWNSHIP 21	S 35E	_имрм.		
	15, Elevation (Show wheth	er DF RT CR era :	12 Country	744444	
	15, Elevaten josok Enesn	3547' DF	12. County Lea		
Check	Appropriate Box To Indicate				
	TENTION TO:	· .	QUENT REPORT OF	F:	
					
PERFORM REMEDIAL WORK	PLUG AND ABANDON	-	X ALT	ERING CASING	
TEMPORABILY ABANDON PULL OR ALTER CASING	CHANGE PLANS	COMMENCE OF LIVING OPNS. CASING TEST AND CEMENT JOB	[]	G AND ABANDONMENT	
1 520 S. A216K GASING	-	OTHER			
OTHER				<u> </u>	
7. Descrice Frogosed or Completed Op	erations (Clearly state all pertinent d	etails, and give pertinent dates, i	ncluding estimated dose	of starting any proposed	
work) SEE RULE 193.		5 to 6-15-75		, seemeng any proposed	
	0 11 7	J			
1. Pulled rods and tu	bing.				
	e 3697-3782 w/4000 gal		0 7 4011	_	
3. Ran Reda 400 Serie hung at 3630'.	es D20E 190-stage subme	rsible pump on 119 j	ts 2 1/2" tubin	g and	
4. Placed on producti	on.				
Cheephy captify that the information	above is true and complete to the bes	Tuling Engage	a a a caracteristic of		
		. W. Harrison			
Mustan	•	. w. narrison taff Production Engi	neer	6-26-75	
		Figure	in the state of th		
ં તું. _ક ાંુ ના	Lax	MANUS (£.	î i ist	
TATE OF THE PARTY	717_E		DATE U	un <u> </u>	

SHOULD BE TO THE BOX COLLEGE SANGE