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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Shell Oil Company				Address Box 1858, Roswell, New Mexico			
Lease State M		Well No. 1	Unit Letter H	Section 1	Township 21S	Range 35E	
Date Work Performed 9-11-61 thru 12-7-61		Pool Eumont			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

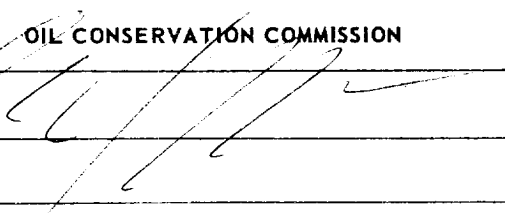
1. Dumped 45 gallons 20-40 Mesh sand down casing & flushed to bottom.
2. Dumped 20 gallons hydromite, capped w/1 1/2 sx. cement.
3. Ran Lynes packer on 3" X-line tubing, hydrotested to 7000 psi. Set packer at 3740'.
4. Treated via 3" tubing w/30,000 gallons lease crude containing 1.5# 20-40 mesh sand & 1/30# Mark II Adomite/gallon in 3 stages using 1000# moth balls.
5. Pulled tubing and packer, cleaned out to 3782'.
6. Ran 2 1/2" tubing to 3755'. Ran pump & rods. Pumped 100% water.
7. Pulled rods, pump & tubing.
8. Perforated 3752' - 3768' w/1 jet shot per foot.
9. Ran Lynes AF-66 packer bulled plugged on bottom w/left hand release safety joint above packer, set packer on cement plug. PBTD 3769'. Backed off safety joint raised tubing to 3756'. Reran pump and rods.
10. Recovered load.
11. In 24 hours pumped 15 BO + 536 BW w/14-74" SRM.

Witnessed by H. B. Leach	Position Production Foreman	Company Shell Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA					
D F Elev. 3547'	T D 3847'	P BTD -	Producing Interval 3697' - 3847'	Completion Date 2-28-37	
Tubing Diameter 2 1/2"	Tubing Depth 3822'	Oil String Diameter 7"	Oil String Depth 3697'		
Perforated Interval(s) -					
Open Hole Interval 3697' - 3847'			Producing Formation(s) Queen		

RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	8-9-61	15	118.5	19	7898	-
After Workover	12-7-61	15	not measured	536	not measured	-

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name R. A. Lowery	Original Signed By R. A. LOWERY	
Title District Exploitation Engineer	Position District Exploitation Engineer		
Date 12-7-61	Company Shell Oil Company		