

## NEW MEXICO OIL CONSERVATION COMMISSION


AREA 640 ACRES  
LOCATE WELL CORRECTLY

## WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

RECEIVED  
JUL 22 1937  
DUPLICATE

Shell Petroleum Corporation

State "N"

Company or Operator

Address

Well No. 4

Lot #16

of Sec. 1

T. 21-S

Lease

R. 35-E

Kunice

Lea

County.

Cen. of Lot #16

Field,

Section 1

Well is \_\_\_\_\_ feet south of the North line and \_\_\_\_\_ feet west of the East line of

If State land the oil and gas lease is No. \_\_\_\_\_ Assignment No. \_\_\_\_\_

If patented land the owner is \_\_\_\_\_, Address \_\_\_\_\_

If Government land the permittee is \_\_\_\_\_, Address \_\_\_\_\_

The Lessee is Shell Petroleum Corp. \_\_\_\_\_, Address Houston, Texas

Drilling commenced June 2, 1937 Drilling was completed July 8, 1937

Name of drilling contractor Oil Well Drg. Co. \_\_\_\_\_, Address Dallas, Texas

Elevation above sea level at top of casing 3565 feet.

The information given is to be kept confidential until Not Confidential 19

## OIL SANDS OR ZONES

No. 1, from Top of Main Pay 3820' to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
13	40	8	J&L	163				
9 5/8	36	8	Whing	1336	Float			
7	24	10	J&L	3715	"			

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	1	163	150	Halliburton	10 lb/gal	4 tons
12 1/2	9 5/8	1336	375	"	10 "	
8 1/2	7	3715	175	"	10.5 "	15 tons

## PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth Set \_\_\_\_\_  
Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from 0 feet to 3865 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

## PRODUCTION

Put to producing July 8, 1937  
The production of the first 24 hours was 145 barrels of fluid of which 99.6 % was oil; \_\_\_\_\_ % emulsion; \_\_\_\_\_ % water; and 0.4 % sediment. Gravity, 34.8° & 86° Fahr.  
If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_  
Rock pressure, lbs. per sq. in. \_\_\_\_\_

## EMPLOYEES

J. F. McGuyer \_\_\_\_\_, Driller W. J. Darsey \_\_\_\_\_, Driller  
Earl Lawson \_\_\_\_\_, Driller \_\_\_\_\_, Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 20th

Hobbs, New Mexico July 20, 1937

Place Date

day of July, 1937

Name E. L. Ramsey

Position Dist. Sup't.

Representing Shell Petroleum Corporation

My Commission expires 6-14-41

Address Dr. #1457 - Hobbs, N.M.

