Submit 5 Copies: Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Depai. Lint

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Anesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I	T	O THAN	<u> NSPO</u>	RT OIL	AND NA	UHAL GA		DI NA			
Operator Citation Oil & Gas			Well	API No. 30-025-03396							
Address 8223 Willow Place		ta 250	Нои	ston	Texas 7	7070	•	•			
Reason(s) for Filing (Check proper box)	South 5	250	1104	Scon,		t (Please expla	in)				
New Well		Change in T	Fransport	er of:		tive 2-		s Trans	<del>porter c</del>	<del>hang</del> e	
	Oil		Dry Gas		T.C.C			1	- 	1	
Recompletion	Casinghead	_	Condens	ate 🗌	Lite	ctive ll-	-1-93 01	I Trans	porter c	nange —	
If change of operator give name and address of previous operator										<del></del>	
II. DESCRIPTION OF WELL	AND LEA	SE									
Lease Name	Well No. Pool Name, Includin				E 10111=101			of Lease No.			
State M	1							Resident modes: B-1398			
Location											
Unit Letter 0	: 3300	<u>)                                    </u>	Feet From	m The <u>So</u>	outh Line	and 1980	Fe	et From The	East	Line	
1 Section 21S Townshi	, NMPM, Lea County										
III. DESIGNATION OF TRAN	SPORTE	R OF OII	L AND	NATU	RAL GAS						
Name of Authorized Transporter of Oil		or Condens			Address (Giv.	e address so wh					
EOTT Oil Pipeline Company						P.O. Box 4666 Houston, Texas 77210-4666					
Name of Authorized Transporter of Casin	Address (Give address to which approved copy of this form is to be sent)										
GPM Gas Corporation	ias	Bartlesville, Oklahoma 74004									
If well produces oil or liquids,	Sec. Twp. Rge.			Is gas actually connected? When?							
give location of tanks. Same	ii	i		Ĺ			i				
If this production is commingled with that	from any other	r lease or po	ool, give	commingl	ing order numb	жг.				<del>-,,</del>	
IV. COMPLETION DATA		1011111		as Well	New Well	Worksys	Deepen	Ping Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	Oil Well	G	as Well	I New Men	MOIXOVEI	l Deepen	I riug back		l l	
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.				
No. of Products For				<del></del> .	Top Oil/Gas Pay			Tubing Depth			
(levations (DF, RKB, RT, GR, etc.) Name of Producing Formation											
Perforations								Depth Casin	ng Shœ		
	Т	UBING (	CASIN	G AND	CEMENTI	NG RECOR	D	<u></u>	<del></del>		
HOLE SIZE		CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
HOLE SIZE	OASIRG & TOBIRG SIZE										
								<u> </u>			
WEST DATA AND DECLIES	T FOR A	LLOWA	ם ום		1						
V. TEST DATA AND REQUES OIL WELL (Test must be after t	SI FUR A	LLUWA.	DLE Llord of	l and must	he equal to or	exceed top alle	owable for th	is depth or be	for full 24 hou	ers.)	
OIL WELL (Test must be after r Date First New Oil Run To Tank	Date of Tes		j roda ot	and must	Producing M	ethod (Flow, pi	ump, gas lift,	etc.)	<u> </u>		
					Casing Press			Choke Size		····	
Length of Test	Tubing Pres	Tubing Pressure				ire					
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL			<del>, , , a , , , , , , , , , , , , , , , ,</del>		J	<u></u>		_ <del></del>			
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
					<u> </u>	<u> </u>					
VI. OPERATOR CERTIFIC				CE			JSERV	MOITA	DIVISIO	NC	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION  Date Approved NOV 3 0 1993						
is true and complete to the best of my	knowledge an	d belief.			Date	Approve	ed NOV 3	u 1993			
Sharon Wa	ora										
Signature Sharon Ward F	rod. Re	g. Sup	v.		<sup>by</sup> -	ORIGINA U	SYRICT IS	UVERVISO	R		
Printed Name			Title		Title						
11-9-93			-469- phone No	<u>-9664</u>							
Date		1 ereb	MI DINGIN	··	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.