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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p> <p>2. Name of Operator Shell Oil Company</p> <p>3. Address of Operator P.O. Box 1509, Midland, Texas 79702</p> <p>4. Location of Well UNIT LETTER <u>0</u> <u>3300</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>1</u> TOWNSHIP <u>21S</u> RANGE <u>35E</u> NMPM.</p>		<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name State <u>M</u></p> <p>9. Well No. <u>5</u></p> <p>10. Field and Pool, or Wildcat <u>Eumont</u></p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) <u>3567' DF</u></p>		<p>12. County <u>Lea</u></p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
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PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Scale Inhibit

5-29-79: Pld rds and tbg. Set pkr @ 3600'.

5-30-79: Ppd 600# Tretolite polyphosphate crystals in 1500 gals gelled water and flushed to formation w/100 bbls 1% KCl water. Reran prod. equip. on 2" tbg and hung @ 3721'.

5-31-79:
thru

6-06-79: WO well to stabilize.

6-07-79: In 24 hrs well ppd 6 BO, 30 BW and 170 MCFG.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *G.W. Tullos* TITLE G.W. Tullos Senior Prod. Eng. DATE 6-21-79

APPROVED BY Jerry Sexton TITLE Dist 1, Supv. DATE JUN 25 1979

CONDITIONS OF APPROVAL, IF ANY

RECEIVED

JUN 22 1979

**OIL CONSERVATION COMM.
MOBBS, N. M.**