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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

(Rev 3-55) MISCELLANEOUS REPORTS ON WELLS (Submit to appropriate District Office as per Commission Rule 1106) STATE AND THE Address Name of Company Shell Oil Company P. O. Box 1858, Roswell, New Mexico 88201 Well No. Unit Letter | Section | Township Range Lease State "M" **21**S 35E Pool County Date Work Performed 8-3-63 thru 8-8-63 Eumont THIS IS A REPORT OF: (Check appropriate block) Casing Test and Cement Job Beginning Drilling Operations Other (Explain): Remedial Work Plugging Detailed account of work done, nature and quantity of materials used, and results obtained. Pulled rods, pump and tubing. 2. Ran 2-50', 200 grains/foot string shots over perforations 3770' - 3815'. 3. Ran 119 jts. (3676') 2", EUE, 8rd thd, tubing and hung at 3693' w/SN at 3657'; 1 jt. BPMA, 2 1/2" Hague gas anchor 3658' - 3661'. Treated w/1000 gallons 15% Fe CMA. 5. Ran pump and rods. 6. Recovered load. In 24 hours pumped 49 BO + 35 BW on 13-48 SFM. Witnessed by Position Company M. R. Dillon Production Foreman Shell Oil Company FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA Completion Date PBTD DF Elev. TD Producing Interval 35671 38901 38331 3770' - 3815' 9-12-54 Oil String Diameter Oil String Depth Tubing Depth Tubing Diameter 3712 2" 5 1/2" 3890° Perforated Interval(s) 3770' - 3815' Open Hole Interval Producing Formation(s) Seven Rivers RESULTS OF WORKOVER Gas Production Water Production GOR Gas Well Potential Date of Oil Production Test MCFPD BPD Cubic feet/Bbl MCFPD Test Before Workover 12 6-15-63 20 526.9 26,345 After Workover 49 8-8-63 I hereby certify that the information given above is true and complete to the best of my knowledge. OIL CONSERVATION COMMISSION Name Original Signed By Approved by R. A. Lowery Title Position District Exploitation Engineer Company Date

Shell Oil Company