NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, rc in

	Indicate Nature of	Report by Checking E	Selow	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON R OF CASING SE	ESULT OF TEST IUT-OFF	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON R OPERATION	ECOMPLETION	REPORT ON PERFORATING (Other) 5 1/2" CASING	x
	Ser	otember 13, 195/	Hobbs, New Mex	doe
Following is a report on the work	done and the results obta	ained under tne heading	noted above at the	
Shell Oil Company			State "N"	
(Company or Op	erator)		(Lease) Let 15 in the	
			Lea	
•				
The Dates of this work were as folows:	Septe	ber 9 & 12, 19	<u> </u>	
Notice of intention to do the work	(was not) submitted on	Form C-102 on		, 19
			(Cross out incorrect words)	•
and approval of the proposed plan	(was not) obtained.			
DETA	ILED ACCOUNT OF WO	RK DONE AND RES	SULTS OBTAINED	
To Complete Well:				
•	5 1/2" casing was	perforated opp	osite the Seven Rivers Pay	Zone
Prier to plug back			osite the Seven Rivers Pay er foot. After plug back t	
Prier to plug back ; from 3866' - 3882'	with 4 Du Pont 2	6 A jet shots p	er foot. After plug back t	383 3
Prior to plug back ; from 3866' - 3882'	with 4 Du Pont 2	6 A jet shots p		383 3
Prier to plug back from 3866' - 3882' 5 1/2" casing was	with 4 Du Pont 2	6 A jet shots p	er foot. After plug back t	383 3
Prier to plug back ; from 3866' - 3882'	with 4 Du Pont 2	6 A jet shots p	er foot. After plug back t	383 3
Prier to plug back from 3866' - 3882' 5 1/2" casing was	with 4 Du Pont 2	6 A jet shots p	er foot. After plug back t	383 3
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Prier to plug back from 3866' - 3882' 5 1/2" casing was	with 4 Du Pont 2	6 A jet shots p	er foot. After plug back t	to 3 8 33
Prier to plug back from 3866' - 3882' 5 1/2" casing was	with 4 Du Pont 20 perforated opposit jet shots per fo	6 A jet shots p	er foot. After plug back t	te 3 83 3 3815'
Prier to plug back from 3866' - 3882' 5 1/2" casing was with 4 Du Pont 26 A Witnessed by	with 4 Du Pont 20 perforated opposit jet shots per for	6 A jet shots pote the Seven Riet. Shell Oil Company	vers Pay Zone from 3770° - Production Forem (Title)	3815°
Prier to plug back from 3866' - 3882' 5 1/2" casing was with 4 Du Pont 26 A Witnessed by	with 4 Du Pont 20 perforated opposit jet shots per for	6 A jet shots pote the Seven Ricet. Shell Oil Companion (Company)	Production Forest that the information given above is true as the production of the	3815°
Prier to plug back from 3866' - 3882' 5 1/2" casing was with 4 Du Pont 26 A Witnessed by	with 4 Du Pont 20 perforated opposit jet shots per for tian COMMISSION	Shell Oil Compa (Company) I hereby certify to the best of m	Production Forest (Title) that the information given above is true as y knowledge. F. D. Leigh Original signed F. D. Leigh	3815 ¹
Prier to plug back from 3866' - 3882' 5 1/2" casing was with 4 Du Pont 26 A Witnessed by J. R. Chris (Name)	with 4 Du Pont 20 perforated opposit jet shots per for tian COMMISSION	6 A jet shots pote the Seven Ricet. Shell Oil Companion (Company)	Production Forest that the information given above is true as the production of the	3815°