

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 03397
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1327
7. Lease Name or Unit Agreement Name	MEXICO W
8. Well No.	2
9. Pool Name or Wildcat	EUMONT YATES SEVEN RIVERS QUEEN
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3573 DF

SUNDARY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	P.O. BOX 730, HOBBS, NM 88240
4. Well Location	Unit Letter <u>P</u> : <u>2970</u> Feet From The <u>SOUTH</u> Line and <u>330</u> Feet From The <u>EAST</u> Line Section <u>2</u> Township <u>21S</u> Range <u>35E</u> NMPM <u>LEA</u> COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ PERF AND FRAC GAS ZONE

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PRIOR TO THIS WORKOVER, THIS WELL WAS CLASSIFIED AS AN OIL WELL PRODUCING FROM THE EUMONT YATES SEVEN RIVERS QN.

- MIRU, TOH W/ PROD. EQUIP. C/O TO 3750.
- SET CIBP @ 3730', TEST CSG TO 500#, OK. PERFED EUMONT @ 2 SPF W/4" CSG GUN @ 3700' - 3448' (134 FT, 286 HOLES).
- SET PACKER AT 3342', ACIDIZED FROM 3448'-3700' W/ 3500 GALS OF 15% NEFE. MAX P=2857#, AVIR=6 BPM. OVERFLUSHED W/ 20 BBL PAST BTM PERF.
- FRACD PERFS W/ 27500 GALS 40# LINEAR GEL, 27,500 GAL CO2, AND 206,200# 12/20 SAND, MAX P = 4400#, AVIR = 30 BPM.
- TOH WITH STRING AND PKR. SET PRODUCTION PKR AT 3358', LOADED AND TESTED TO 500#, OK.
- RETURNED TO PRODUCTION AS A GAS WELL PRODUCING FROM EUMONT YATES SEVEN RIVERS QN.
OPT 1/18/94 0 BPD, 0 WPD, 445 MCFD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Darrell J. Carriger TITLE Engineering Assistant DATE 3/10/94
TYPE OR PRINT NAME Darrell J. Carriger Telephone No. 397-0431

(This space for State Use)

APPROVED BY JERRY SEXTON TITLE DISTRICT I SUPERVISOR DATE MAR 22 1994
CONDITIONS OF APPROVAL, IF ANY:
