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NEW MEXICO OIL CONSERVATION COMMISSION
5-NMOCD-Hobbs(Lea Co.) 1-Foreman-CM
1-Engr. PJB 1-BB
1-File

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1327

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR")

1. OIL WELL ☒ GAS WELL ☐ OTHER-
2. Name of Operator
Getty Oil Company
3. Address of Operator
P.O. Box 730, Hobbs, NM 88240
4. Location of Well
UNIT LETTER P 1 2790 FEET FROM THE South LINE AND 330 FEET FROM
THE East LINE, SECTION 2 TOWNSHIP 21S RANGE 35E N.M.P.M.
15. Elevation (Show whether DF, RT, CR, etc.)
3573 DF

7. Unit Agreement Name
8. Farm or Lease Name Mexico "W"
9. Well No. 2
10. Field and Pool, or Wildcat Eumont
12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOBS ☐
OTHER ☐	OTHER ☐
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/10/81 Rigged up pulled rods and 126 jts, (3817') of tbq.

9/11/81 Ran bit and csg. Scrapper to 3865'. Pulled bit. Ran plug and set @ 3855'. McCullough perforated 5 1/2" csg. w/1/2" holes @ 3738' - 42', 48' - 52', 88' - 94', 3798' - 3800', 06' - 11', 31' - 33', 40' - 42', 45' - 48', 28 holes.

9/12/81 Ran tbq & pkr. Set pkr @ 3650'. Titan, treated with 2600 gals 15% NE Acid, 42 7/8" balls, max 3200#, Avg 2500#, ISIP 1600#. 10 min. 1250 max. Rate 4 BPM (good ball action). Swab 4 hrs. Recovered 28 BLW.

9/14/81 TP 50#. Titan treated 5 1/2" perfs 3738 - 3848' w/30,000 gallons 12,000#, 10-20 sand, 32,000# 20/40 sand, 14 balls, flush 24 bbls. Max 3200#, Avg 3000#, Min 2800#. Rate 15 BPM. ISIP 1500#, 15 min 950#, 2 hrs vacuum. 745 BLW. Swab 3 hrs., recovered 33 bbls.

9/15/81 Pulled tbq & pkr. Ran 2 3/8" 126 jts (3772'). SN @ 3783'.

9/16/81 Ran 2" X 1 1/2" X 12' pump. Set @ 3783'. Rigged down unit. Placed well back on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Superintendent DATE October 19, 1981

APPROVED BY Jerry Sexton TITLE Dist. L. Supv. DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OCT 20 1981

DEPARTMENT OF