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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

7. Unit Agreement Name	

8. Farm or Lease Name	
Mexico "W"	
9. Well No.	
2	
10. Field and Pool, or Wildcat	
Eumont	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPERFORATE OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

☒ OIL WELL ☐ GAS WELL ☐ OTHER-

Name of Operator **Skelly Oil Company**

Address of Operator **P. O. Box 1351, Midland, Texas 79701**

Location of Well **P 2970 South 330**

UNIT LETTER **East** FEET FROM THE **2** LINE AND **21S** FEET FROM **35E**

THE **2** LINE, SECTION **21S** TOWNSHIP **35E** RANGE **35E** N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.) **3573' DF**

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Fracture treat Seven Rivers zone. <input checked="" type="checkbox"/>
		OTHER <input type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Moved in workover rig March 25, 1976. Pulled rods and tubing.
- 2) Fracture treated perms. 3866-3897' with 1335 gallons foam pad, 45,000# gelled foam frac, 13,500 gallons 5% acid, 836,000 SCF Nitrogen, 2,800# 100 mesh sand and 57,500# 20/40 sand. Flushed with 1000 gallons foam.
- 3) Set 126 joints (3818') 2-3/8" OD tubing at 3829'.
- 4) Returned well to producing status April 16, 1976, pumping Seven Rivers perms. 3866-3897' for 5 bbls. oil, and 6 bbls. water per day.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. R. Crow TITLE Lead Clerk DATE 5-3-76

APPROVED BY Jerry Barron TITLE Lead Clerk DATE 5-3-76

CONDITIONS OF APPROVAL, IF ANY:

