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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Skelly Oil Company		8. Farm or Lease Name Mexico "W"
3. Address of Operator P. O. Box 1351, Midland, Texas 79701		9. Well No. 2
4. Location of Well UNIT LETTER P 2970 FEET FROM THE South LINE AND 330 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 21S RANGE 35E N.M.P.M.		10. Field and Pool, or Wildcat Eumont
15. Elevation (Show whether DF, RT, GR, etc.) 3573' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Add perfs. and fracture treat Seven Rivers zone.

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Move in workover rig. Pull rods and tubing.
- 2) Fracture treat perfs. 3866-3897' with 40,000 gallons acid foam, 2,800# 100 sand, 54,000# 20/40 sand with 686,000 SCF Nitrogen.
- 3) Perforate 5-1/2" OD casing at 3459', 3470', 3501', 3546', 3556', 3583', 3605', 3632', 3642', 3656', 3740', 3750', 3791', 3809' and 3841'.
- 4) Treat perfs. 3459-3841' with 2000 gallons 15% acid and ball sealers.
- 5) Fracture treat perfs. 3459-3841' with 40,000 gallons acid foam, 600# sand, 41,500# 20/40 sand and 686,000 SCF Nitrogen.
- 6) Return well to producing status pumping Seven Rivers perfs. 3459-3841'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow

SIGNED **D. R. Crow**

TITLE **Lead Clerk**

DATE **2-2-76**

APPROVED BY **[Signature]**

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:
