

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Skelly Oil Company

(Company or Operator)

Mexico W

(Lease)

Well No. 2, in SE 1/4 of NE 1/4, of Sec. 2, T. 21S, R. 35E, NMPM.

Eumont

Pool,

Lea

County.

Well is 2970 feet from South line and 330 feet from East line

of Section 2. If State Land the Oil and Gas Lease No. is

Drilling Commenced Nov. 5, 1954 Drilling was Completed Nov. 26, 1954

Name of Drilling Contractor Makin Drilling Co.

Address Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head 3573 D.F. The information given is to be kept confidential until

Not confidential, 19

OIL SANDS OR ZONES

No. 1, from 3866 to 3897 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24#	New	332	Float			Surface
5 1/2	15.5#	New	3900	Float			Production String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8 5/8	332	300	Halliburton		
7 7/8	5 1/2	3900	300	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated open hole 3866- 3897 with 10,000 gals. Sand oil.

Result of Production Stimulation After treatment Well flowed 554.40 bbls. oil in 24 hours

through 16/64" and 3/4 " choke.

Depth Cleaned Out.

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from 0 feet to 3900 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from 37 feet to 39 feet.

Put to Producing November 25, 1954

OIL WELL: The production during the first 24 hours was 554.40 barrels of liquid of which 100 % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 39.0

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	1608	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	1730	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	3081	T. Montoya.....	T. Farmington.....
T. Yates.....	3255	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	3664	T. McKee.....	T. Menefee.....
T. Queen.....		T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....	T. Mancos.....
T. San Andres.....		T. Granite.....	T. Dakota.....
T. Glorietta.....		T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....		T.	T.
T. Abou.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1608	1608	Red Bed and Sand				
1608	1730	122	Anhydrite				
1730	3081	1351	Anhydrite and Salt				
3081	3150	69	Anhydrite, Sand and Lime				
3150	3900	750	Lime and Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

November 29, 1954

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(Date)

Company or Operator. Skelly Oil Company

Address: Box 36, Hobbs, New Mexico

Name.....

Position or Title.....	Dist.	Supt.
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