Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico

Ene Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Rottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	1	O IHA	NSP	OKI OIL	AND NA	UHALGA	45	DING	<del> </del>	<del></del>	
Operator Texaco Exploration and Pro		Well API No. 30 025 03398									
Address											
P. O. Box 730 Hobbs, Ne	w Mexico	88240	)-252	28	X Oth	et (Please expl					
Reason(s) for Filing (Check proper box)		<b>~</b>	T	antan afi	_	FECTIVE 6			*		
New Well		Change in	•		Çı	PECTIVE O	-1-31			į	
Recompletion	Oil	_ H	Dry G							İ	
Change in Operator	Casinghead	Gas [	Conde	201216				<del></del>			
If change of operator give name and address of previous operator Texa	aco Produ	cing Inc	<u>.                                    </u>	P. O. Box	730	Hobbs, Ne	w Mexico	88240-25	528	<del></del>	
II. DESCRIPTION OF WELL						<del></del>	T Wind	of Lease	1.	Va	
ase Name Well No. Pool Name, Inclu					State,			f Lease No. Federal or Fee 506390			
MEXICO W	l		EUM	IONI YAIL	S SEVEN	rivers qui	EEN ISTAT	<u>E</u>	1 3333	<del></del>	
Location Unit Letter Q	2173		Foot F	From The SO	UTH Lin	230	) Fe	et From The E	AST	Line	
Section 2 Townsh	85E	, N	мрм,		LEA County						
III. DESIGNATION OF TRAI	NSPORTE	R OF O	IL Al	ND NATUI	RAL GAS						
Name of Authorized Transporter of Oil	, <u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>	or Conde	sale		Address (Giv	e address to w	hick approved	copy of this for	rm is to be se	N)	
SHUT-IN					Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casinghead Gas or Dry Gas SHUT-IN											
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	is gas actuali	y connected?	When	7			
If this production is commingled with the	from any other	er lease or	pool, g	give comming!	ing order zum	ber:			·		
IV. COMPLETION DATA		Oil Wel		Gas Well	New Well		Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	i	i		i	į .	i	لـــــــــــــــــــــــــــــــــــــ		i	
Date Spudded	Date Compl. Ready to Prod.				Total Depth		_	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pay		Tubing Depth			
Perforations					<u> </u>			Depth Casing Shoe			
					Cres (E) W	NO PEGOI	<u></u>	<u> </u>			
TUBING, CASING A					CEMENT			<del></del>	DACKS SEVENT		
HOLE SIZE	CAS	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
	NOTE FOR A	11011	ADI	r-	<u> </u>			ــــــــــــــــــــــــــــــــــــــ	<del></del>		
V. TEST DATA AND REQUE	ST FOR A	TLOM	ABL	<b>E</b>	1	al san al	lawahla <b>fan</b> th	in dawk on he G	~ 6.11 24 hav	1	
OIL WELL (Test must be after			of load	d oil and must	De equal to o	lethod (Flow, p	iowabie jor in	es ale h	or just 24 non	73.)	
Date First New Oil Run To Tank	Date of Ter	<b>t</b>			Producing N	iediod (r iow, p					
Length of Test	Tubing Pre	Tubing Pressure				ure		Choke Size			
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bbls.			Gas- MCF		
GAS WELL					1						
Actual Prod. Test - MCF/D						nsate/MMCF		Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pre	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
				NCE	┧┌───						
VI. OPERATOR CERTIFIC							NSFRV	ATION I	DIVISIO	NC	
I hereby certify that the rules and reg	ulations of the	Oil Cons	ervation	1	H	• • • • • •				-	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved						
2mmiller											
Signature Civ. Opers. Engr.					By						
Printed Name			Title	<del></del>	Title						
May 7, 1991 915-688-4834						<i>,</i>			<del></del>		
B		T-		a Nia	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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