

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCD-Hobbs 1-CRM-Foreman
1-Engr.-PJB 1-BB-Engr. Tech.
1-File

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	B-1327

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - 111 (OPI) (C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Farm or Lease Name Mexico "W"
3. Address of Operator P.O. Box 730, Hobbs, NM 88240	9. Well No. 3
4. Location of Well UNIT LETTER <u>Q</u> <u>2173</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>21S</u> RANGE <u>35E</u> NMPM.	10. Field and Pool, or Wildcat Eumont
11. Elevation (Show whether DF, RT, CR, etc.) 3582' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOBS ☐
OTHER ☐	OTHER ☐
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/29/81 Well NIO. Rigged up pulled tubing. Ran bit and scrapper to 3500'.
9/30/81 TIH with bit @ 3890', Circulated hole w/150 bbls. 2% KCL wtr. Pulled tbq & scrapper & bit. Ran Arrow BP to 3861'; set BP @ 3875'.
10/1/81 McCullough ran Gamma Ray Collar Log from 3860-3000' and shot 3792-95, 3802-05, 41-44, 46-47, 51-53, 56-61, & 66-68, a total of 19 holes. Spotted 2 bbls of 15% acid over perfs (3668-3792) set pkr @ 3753'. Western broke down the formation w/2% Kcl @ 2200 psi Pumped 2000 gals of 15% Hcl, 7 gal of I-10B, 10 gals of XR-2L, & 45-7/8" ball sealers. Max. pressure 4600#; min. pressure 2000#, Average inj. rate 4.2 BPM. Balled out. Shut down 10 min & surged balls off form & finished job. ISIP 1400 psi; 5 min SIP 600 psi; 10 min, SIP 250 psi & in 15 min the well was on a vacuum. Rigged up & swabbed.
10/2/81 14 hrs. SITP 150#. Swab F.L. to 3153'. Retrieved B.P. @ 3875'. TOH. Ran Model R double grip pkr., to 3753'.
10/3/81 Western fraced w/12,000 Apollo 30 gelled 2% KCL, 30,000# 20/40 sand, 3 stages 1250# Wesblock salt; good diverting action max. 4500#; min 3100#; AIR 13 BPM; ISIP 1300#; 15 min 1050#, Flush 22 bbls 2% KCL.
10/5/81 Pulled pkr. Ran sand pump & tagged fill @ 3905'.
10/7/81 TD 3915'. Ran 124 jts of 2 3/8" tbq & tbq @ 3870'. Pull tbq ran 3 1/8" sand pump clean 3870' - 71'.

(Cont'd)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>DATE R. Crockett</u>	TITLE <u>Area Superintendent</u>	DATE <u>October 23, 1981</u>
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

10/8/81 Sand pumped 3905' - 3915'.
10/9/81 Ran 124 jts. (3816') of 2 3/8" tbq. Set SN @ 3827. Ran 2" x 1 1/4 x 11' pump.
Rigged down.
10/12/81 Set pump jack. Pumping & testing.

RECEIVED

OCT 27 1981

ENVIRONMENTAL CONSERVATION DIV.