

Submit 2 copies to Appropriate District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-116
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION

GAS - OIL RATIO TEST

Operator TEXACO EXPLORATION & PRODUCTION INC.		Pool Eumont Yates Seven Rivers Queen		County		Lea									
Address 25 N. French Drive, Hobbs, NM 88240		TYPE OF TEST - (X)		Scheduled <input type="checkbox"/>		Completion <input type="checkbox"/>		Special <input checked="" type="checkbox"/>							
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	CHOKE SIZE	TBG. PRESS	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT/BBL.	
		U	S	T	R						WATER BLS.	GRAV. OIL BLS.	GAS M.C.F.		
New Mexico "H" State nct-2 <i>Henderson</i>	#31	L	20	20S	37E	8-12-96				24	1	-	0	100	-
V.M. Henderson <i>Henderson</i>	#4	C	30	20S	37E	8-20-96				24	0	-	0	83	-
Mexico W <i>Henderson</i>	#4	I	2	21S	35E	8-15-96				24	0	35.5	1	30	30000

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that the well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60 deg. F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

Patsi L. Humphrey

Printed Name and Title

Administrative Analyst

DATE

9/12/96

393-1498

Telephone No.

DeSoto/Nichols 12-83 ver 1.0

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