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NEW MEXICO OIL CONSERVATION COMMISSION
 5-NMOCD-Hobbs
 1-PJB-Engr.
 1-File
 1-CM-Eunice
 1-BB

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-1327
7. Unit Agreement Name
6. Farm or Lease Name Mexico "W"
9. Well No. 4
10. Field and Pool, or Wildcat Eumont
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR NOTICES TO ABANDON OR TO REOPEN OR TO BACK TO A DIFFERENT RESERVOIR.
 USE THIS FORM FOR REPORTS ON WELLS FOR WHICH THE WELL IS BEING USED FOR OIL OR GAS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
Getty Oil Company

3. Address of Operator
P.O. Box 730, Hobbs, NM 88240

4. Location of Well
UNIT LETTER I 3300 FEET FROM THE North LINE AND 660 FEET FROM
THE East LINE, SECTION 2 TOWNSHIP 21S RANGE 35E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3581' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/28/81 Rig up unit.

3/2/81 Pulled rods, tagged fill @ 3876'. Pulled 119 jts. 2 3/8" tubing, ran 4 3/4" bit and casing scraper to 3850'.

3/3/81 Clean out with sand pump 3876-3895. CRC ran GRW/CCL 3895-3300. Perfed 5 1/2" casing, 1 spf (.44" hole) 3364-69, 71-73, 79-80, 3406-09, 17-25, 36-37, 59-68, 70-77, 84-90, 96-3500, 3511-16, 45-47, 51-52, 56-57, 69-70, 3636-45 = 62 holes. Cleaned out from 3895 to 3900'.

3/4/81 Ran 5 1/2" packer to 400'.

3/5/81 Ran 3 1/2" tubing and packer, tagged @ 3877', 21' of perfs covered, Halliburton pumped 93 bbls. 2% KCl on vacuum, pulled 55' tubing, set packer @ 3226'. Spotted 500 gals. 15% acid.

3/6/81 TD 3907, PBTD 3326'. Halliburton treated perfs 3364-3898' with 4800 gals. 15% NE, 2000# salt in 4 stages. 1st stage: 0-400#; 2nd stage: 400-700#; 3rd stage: 700-705; 4th stage: 700-1200#. Flushed 1200-1300#. ISIP 900#, on vacuum in 20 minutes, rate 4.8 BPM. Gas in 2 hrs., swabbed 4 hrs., recovered 15 bbls. load water, fluid level from 2600-3326.

3/7/81 14 hrs., TP 100#, no fluid.

3/9/81 Howco treated perfs 3364-3898' via 3 1/2" tubing in 4 stages with 1250# WC-11, 1250# WAC-11, 25 gals. Morflo, 20# CR-W-3, 90,000# 10-20 sand, 1000# TLC-W-3, 1000# TLC-80, and 797 bbls. KCL water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. (OVER)

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 3/25/81

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

3/9/81 Maximum pressure 2650#, minimum pressure 1560#. S.D. 1560#. 15 min. 910#, rate 24.5
cont. BPM, 110 tons CO2. Shut in 2 hrs., TP 380#. Flowed 5 hrs., recovered 22 BWL. Shut
in 300#.
3/10/81 Bled off pressure, pulled 3½" tubing and packer. Tagged fill @ 3759', ran sand pump.
3/11- Cleaned out with sand pump from 3759-3897'. Bottom perf @ 3898'.
12/81
3/13/81 TP 105#. Tagged sand with pump @ 3897'. Started running tubing, full of paraffin,
land down and steamed out.
3/14/81 Ran 2 3/8" tubing and tested.
3/16/81 Set 124 jts. (3823') 2 3/8" tubing. S.N. @ 3833'. 2" x 1½" x 12' pump set in S.N. @
3833'. Rig down unit. POB 17 hrs., 13 SPM x 54", 0 BO, 10 BW, 148 MCF.