the structure sectors distribution distribution distribution distribution NEW MERICO OIL CONSERVATION COMMISSION Prof. 130 Construct sectors distribution NEW MERICO OIL CONSERVATION COMMISSION Prof. 130 New MERICO OIL CONSERVATION COMMISSION Prof. 130 New MERICO OIL CONSERVATION COMMISSION New MERICO Prof. 130 New MERICO OIL CONSERVATION COMMISSION Prof. 130 New MERICO OIL Orecan Source of common of the second distribution New MERICO						•	
Distribution Submets of distribution Submets of distribution Submets of distribution Distribution File Submets of distribution Submets of distribution Submets of distribution Distribution File Submets of distribution Submets of distribution Submets of distribution Submets of distribution Submets of distribution Submets of distribution Submets of distribution Submets of distribution Submets of distribution Submets of distribution Submets of distribution Submets of distribution Submets of distribution Submets of distribution Submets of distribution Submets of distribution Submets of distribution Submets of distribution Submets of distribution Submets of distribution Submets of distribution Submets of distribution Submets of distribution Submets of distribution Submets of distribution Submets of distribution Submets of distribution Submets of distribution Submets of distribution Submets of distribution Submets of distribution Submets of distribution Submets of distribution Submets of distribution Submets of distribution Submets of distribution Submets distribution Submets distribution	NO. OF COPIES RECEIVED				Form C-102		
File Interaction of the set of		_			Supersedes Ol	-	
File Internet Type of Laws CAND OFFICE Internet Type of Laws OPERATOR SUNDERY MOTICES AND REPORTS ON WELLS OPERATOR Status OPERATOR Status Status Status OPERATOR Status OPERATOR Status OPERATOR Status OPERATOR Status Status Status OPERATOR Status Status Status Status OPERATOR Status Status	······	NEW MEXICO OIL C	ONSERVATION C	OMMISSION		- •	
LING OFFICE OPERATOR DETAILS TO DETAILS		_			1- <u>1</u> -0		
OPERATOR Interference OPERATOR Interference December of source construction of the source of the					5a. Indicate Type	of Lease	
b. data College Soc. B-1327 Bo Lot Average Soc. Barling Of Decoder Soc. Subprove of the Society S		_			State 🗶	Fee	
Dubber Voilles ADD REPORTS ON WELLS Will, Image: State of the state state of the state of the state of the state of the st	OPERATOR				5. State Oil & Gas	Lease No.	
White is a descipted Company 9. For an isolated the second is a descipted company Address of Company Image of Company International Company Image of Co			······		B-1327		
With	(DO NOT USE THIS FORM FOR PR USE "APPLICA	RY NOTICES AND REPORTS ROPOSALS TO DRILL OR TO DEEPEN OR PL TION FOR PERMIT - " (FORM C-101) FOR	ON WELLS	ENT RESERVOIR.			
Skelly 011 Company It is a dual - 011 (Seven Rivers); gas (Yates) - well in the Rumont Pool. The following or sever rig October 20, 1969.					7. Unit Agreement	Natte	
 Address of Operator P. O. Box 1331, Midlend, Taxas 79701 A Location of Woll A Location of Woll of Woll ane	·				8. Farm or Lease	Nac e	
P. O. Box 1351, Midland, Taxas 79701 Construct of Well International Construction of Construction of Well Internation of		apany					
10. Field and Fond, of Aladamic Server Rivers) 11. Elevelue Note: ************************************	P. 0. Box 135	1, Midland, Texas 797	01		9, Well No. 4		
International and the second state of the second state					10, Field and Pool	l, or Wildcat	
Test List settion 2 Yest 21-8 state 35-E Market 15. Elevation (Show whether DF, RT, CR, etc.) 12. County 12. County 12. County 381' DF 12. County 12. County 12. County 0. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: 21. County reary of a state of intention to: SUBSEQUENT REPORT OF: 41. Subsequence reary of a state of intention to: SUBSEQUENT REPORT OF: 41. Subsequence reary of a state of intention to: SUBSEQUENT REPORT OF: 41. Subsequence reary of a state of intention to: SUBSEQUENT REPORT OF: 41. Subsequence reary of a state of intention to: SUBSEQUENT REPORT OF: 41. Subsequence reary of a state of intention to: SUBSEQUENT REPORT OF: 41. Subsequence reary of a state of intention to: Subsequence 41. Subsequence 41. Subsequence reary of a state of intention (Clearly state all pertinent deulis, and give pertinent dates, including estimate date of intine as proprint the foot of intice as proprint of the state of intice as proprint the state of intice as proprint of the state of inthe state of inting astate of intice as prop	UNIT LETTER	3300 FEET FROM THE NOTE	LINE AND	660 FEET FRO	Eumont (Sev	en Rivers)	
18. Check Appropriate Box To Indicate DF, RT, GR, etc.) 12. County 18. Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: 18. NOTICE OF INTENTION TO: NUCLAND ARADON 19. Other Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO: NUCLAND ARADON 19. Other Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO: NUCLAND ARADON 19. Other Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO: NUCLAND ARADON 19. Other Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO: NUCLAND ARADON 19. Other Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO: NUCLAND ARADON 19. Other Appropriate Box To Indicate Nature of Notice, Report of Other Data Notice Add partforations in the Serven Rivers (Report OF) Autornation Appropriate Notice Add partforations in the Serven Rivers (Report OF) 19. Observe And Anadon Converte Add partforations in the Serven Rivers (Report OF) Autornation Appropriate Addition (Clearly store oil period the data and rigged up workhover rig October 20, 1969. 19. Newed in and rigged up workhover rig October 20, 1969. Fulled rods and rubing, With Notife Packer set at 3680'. 19. Franted down tubing with Notife packer set at 3680'. Treated down tubing with Notife packer set at	. .				ninnn "	innin in	
3581' DF L'A Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: Notice OF INTENTION TO: SUBSEQUENT REPORT OF: Automice of INTENTION TO: SUBSEQUENT REPORT OF: Automice of INTENTION TO: Subsequent of Colspan="2">Automice And Ashabow Pute And Ashabow Order Add Ashabow Order Add Ashabow Order Add Parfortions (Clearly state of pertinent details, and give pertinent dates, including estroated date of starting any proposed Note of a and rigged up workover rig October 20, 1969. Yulled rods and tubing. Neved in and rigged up workover rig October 20, 1969. Pulled rods and tubing. Neved in and rigged up workover rig October 20, 1969. Pulled rods and tubing with NTTS packer set at 3680'. Treated down tubing with first packer set at 3680'. Treated down tubing with attrively bridge plug - set plug at 3846', seating nipple at 3830'. January 9: 100 January 9: 100 <td col<="" td=""><td>THE East Line, section</td><td>ION TOWNSHIP</td><td>•8RANGE</td><td>35-8 NMPN</td><td></td><td></td></td>	<td>THE East Line, section</td> <td>ION TOWNSHIP</td> <td>•8RANGE</td> <td>35-8 NMPN</td> <td></td> <td></td>	THE East Line, section	ION TOWNSHIP	• 8 RANGE	35-8 NMPN		
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: SUBSEQUENT R		15. Elevation (Show whe	ther DF, RT, GR, et	c.)	12, County	<i>HHHHH</i>	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: ALTENDATIVARABOR PLUG AND ASANDON CONVENCE OF LLUNG OWNEL CONVENCE OF LLUNG OWNEL OF CONVENCE OF LLUNG OWNEL OF LLUNG OWNEL OF CONVENCE CONVENCE OF LLUNG OWNEL OF CONVENCE CONVENCE OF LLUNG OWNEL OF CONVENCE OF LLUNG OWNEL OF CONVENCE CONVENCE OF LLUNG OWNEL OF CONVENCE OF LLUNG OWNEL OF CONVENCE CONVENCE OF LLUNG OWNEL OF CONVENCE OF LLUNG OWNEL OF CONVENCE CONVENCE OF LLUNG OWNEL OF CONVENCE OF LLUNG OWNEL OF CONVENCE CONVENCE OF LLUNG OWNEL OF CONVENCE OF LLUNG OWNEL OF CONVENCE CONVENCE OF LLUNG OWNEL OF CONVENCE OF LLUNG OWNEL OF CONVENCE CONVENCE OF LLUNG OWNEL OF CONVENCE OF LLUNG OWNEL OF CONVENCE CONVENCE OF LLUNG OWNEL OF CONVENCE OF LLUNG OWNEL OF CONVENCE CONVENCE OF LLUNG OWNEL OF CONVENCE CONVENCE CONVENCE CONVENCE CONVENCE CONVENCE CONVENCE CONVENCE CONVENCE CONVENCE CONVENCE CONVENCE CONVE		3581'	df		LA		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PREVIOUS AND GENERATION ADDRESS OF THE PRAYER OF THE PRAYER ADDRESS OF THE PRAYER OF THE PRAYE	Check	Appropriate Box To Indicat	e Nature of No	tice Report or O	ther Data		
TEMPERATURY ADAMON FULL OF ALTER CASING FULL OF ALTER FULL OF ALTER FULL FULL OF ALTER FULL OF ALTER FU	NOTICE OF I	NTENTION TO:					
CHARGE PLANS CHARGE PLANS CHARGE PLANS CHARGE PLANS CHARGE PLANS CHARGE PLANS CHARGE PLANS CHARGE PLANS CHARGE TEST AND CEMENTION CHARGE TEST AND CEMENTION CHARGE PLANS CHARGE TEST AND CEMENTION CHARGE TEST AND CEMENTION CHARGE PLANS CHARGE	PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	ĸ	ALTERIN	G (ASING	
CHANGE PLANS	TEMPORARILY ABANDON		COMMENCE DRI	LLING OPNS.		5 mil	
and sand-water frac entire Seven Rivers 7. Describe Proposed or Completed Operations (Clearly state all pertinent detuils, and give pertinent dates, including estimated date of starting are proposed work) SE RULE 1933. his is a dual - oil (Seven Rivers); gas (Yates) - well in the Eumont Pool. The following ork was done:) Meved in and rigged up workover rig October 20, 1969. Pulled rods and tubing. Perforated 5-1/2" casing 3715-3838'. Ram 2-7/8" tubing with RTTS packer set at 3680'.) Treated down tubing with 60,000 g20-40 sand; 40,000 gals. 9% gelled brine water; 500 gals. 15% HE acid and 4400% rock salt in three stagss into old and new perforations 3715-3898'. Pulled tubing and packer. Ima 2" tubing with retrievable bridge plug - set plug at 3846', seating nipple at 3830'. Ram 2" tubing, with retrievable bridge plug - set plug at 3846', seating nipple at 3830'. Ram rods with pump set at 3830'. Tested. Moved in and rigged up pulling unit 11-1-69. Pulled rods and tubing. Meram tubing, Dulled bridge plug. Meram rods and tubing. Meram rods and tubing. Meram tubing, Dulled bridge plug. Meram rods and tubing. Meram tubing by the status 1-3-70 producing 17 bbls. oil, 236 MCF gas and 6 bbls. water from perferations 3504-3630' (Yates) and 3715-3838' (Seven Rivers). Note the formation above is true and complete to the best of my knowledge and bellef. Mere Muture J. R. Avent True Dist. Adminis. Coordinator Conter January 9, 1970 Mere Muture J. R. Avent True Dist. Adminis. Coordinator Conter January 9, 1970	PULL OR ALTER CASING	CHANGE PLANS	CASING TEST A	ND CEMENT JOB	1200 AN	D ABRADIANAENT L.	
and sand-water frac entire Seven Rivers 7. Describe Proposed or Completed Operations (Clearly state all pertinent detuils, and give pertinent dates, including estimated date of starting are proposed bis is a dual - oil (Seven Rivers); gas (Yates) - well in the Eumont Pool. The following ork was done:) Meved in and rigged up workover rig October 20, 1969.) Pulled rods and tubing. Perforated 5-1/2" casing 3715-3838'. Ram 2-7/8" tubing with RTTS packer set at 3680'.) Treated down tubing with 60,0000 gals. 9# gelled brine water; 500 gals. 15% HE acid and 4400# rock salt in three stages into old and new perforations 3715-3898'. Pulled tubing and packer. Ban 2" tubing with retrievable bridge plug - set plug at 3846', seating nipple at 3830'. Ram rods with pump set at 3830'. Tested. Moved in and rigged up pulling unit 11-1-69. Pulled rods and tubing. Therated. Meturned well to production status 1-3-70 producing 17 bbls. oil, 236 MCT gas and 6 bbls. water from perferations 3504-3630' (Yates) and 3715-3838' (Seven Rivers). 3. I hereby certify that the information above is true and complete to the best of my knowledge and bellef. Amount J. R. Avent True Dist. Adminis. Coordinator Cont January 9, 1970 "Browto by Math Mathematica and complete to the best of my knowledge and bellef.			OTHER _	d perforation	in the Seve	n Rivers X	
7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of staring inv proposed work, see Rule 1 to3. this is a dual - oil (Seven Rivers); gas (Yates) - well in the Eumont Pool. The following ork was done:) Moved in and rigged up workover rig October 20, 1969. > Pulled rods and tubing. Perforated 5-1/2" casing 3715-3838'.) Ram 2-7/8" tubing with RTTS packer set at 3680'.) Treated down tubing with 60,000¢ 20-40 sand; 40,000 gals. 9¢ gelled brine water; 500 gals. 157. NE acid and 4400¢ reek salt in three stages into old and new perforations 3715-3898'.) Pulled tubing and packer.) Ban 2" tubing with retrievable bridge plug - set plug at 3846', seating nipple at 3830'. Eam rods and tubing. Derin tubing, pulled bridge plug. Moved in and rigged up pulling unit 11-1-69.) Pulled rods and tubing. Tested. Neran tubing, pulled bridge plug. Beran rods and tubing. Tested. Beran rods and tubing. Tested. Beturned well to preduction status 1-3-70 producing 17 bbls. oil, 236 MCF gas and 6 bbls. water from perforations 3504-3630' (Yates) and 3715-3838' (Seven Rivers). 8.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. The Dist. Adminis. Coordinator once January 9, 1970 Peroved by Walkard J. R. Avent True Dist. Adminis. Coordinator once January 9, 1970	OTHER		_] an	d sand-water	frac entire S	even Rivers	
<pre>his is a dual - oil (Seven Rivers); gas (Yates) - well in the Eumont Pool. The following nork was done:) Moved in and rigged up workover rig October 20, 1969.) Fulled rods and tubing.) Perforated 5-1/2" casing 3715-3838'.) Ram 2-7/8" tubing with RTTS packar set at 3680'.) Treated down tubing with GO,000# 20-40 sand; 40,000 gals. 9# galled brine water; 500 gals. 15% NE acid and 4400# rock salt in three stages into old and new perforations 3715-3898'.) Fulled tubing and packer.) Ram 2" tubing with retrievable bridge plug - set plug at 3846', seating nipple at 3830'. Bam rods with pump set at 3830'. Tested.) Moved in and rigged up pulling unit 11-1-69.) Fulled rods and tubing. Tested.) Betarn tubing, pulled bridge plug. Meran tubing, pulled bridge plug. Betarn rods well to preduction status 1-3-70 producing 17 bbls. oil, 236 MCF gas and 6 bbls. water from perforations 3504-3630' (Yates) and 3715-3838' (Seven Rivers). 8.1 hereby certify that the information above is true and complete to the best of my knowledge and bellef. Panoved by Mathetic True Dist. Adminis. Coordinator Date January 9, 1970 Panoved by Mathetic True Dist. Adminis. Coordinator Date January 9, 1970 Panoved by Mathetic True Dist. Adminis. Coordinator Date January 9, 1970 Panoved by Mathetic True Dist. Adminis. Coordinator Date January 9, 1970 Panoved by Mathetic True Dist. Adminis. Coordinator Date January 9, 1970 Panoved by Mathetic True Dist. Adminis. Coordinator Date January 9, 1970 Panoved by Mathetic True Dist. Adminis. Coordinator Date January 9, 1970 Panoved by Mathetic True Dist. Adminis. Coordinator Date January 9, 1970 Panoved by Mathetic True Dist. Adminis. Coordinator Date January 9, 1970 Panoved by Mathetic True Dist. Adminis. Coordinator Date January 9, 1970 Panoved By Mathetic True Dist. Adminis. Coordinator Date January 9, 1970 Panoved By Mathetic True Dist. Panoved By Panoved</pre>	7 Describe Bronosed or Completed O	Protections (Closely state -11					
Nork was done: 1) Moved in and rigged up workover rig October 20, 1969. 2) Fulled rods and tubing. 3) Ferforated 5-1/2" casing 3715-3838'. 3) Rem 2-7/8" tubing with 80,000¢ 20-40 sand; 40,000 gals. 9¢ gelled brine water; 500 gals. 15% NE acid and 4400¢ rock salt in three stages into old and new perforations 3715-3898'. 3) Fulled tubing and packer. 3) Ean 2" tubing with retrievable bridge plug - set plug at 3846', seating nipple at 3830'. 3) Ram rods with pump set at 3830'. Tested. 3) Hoved in and rigged up pulling unit 11-1-69. 3) Fulled rods and tubing. 3) Beran tubing, pulled bridge plug. 3) Beran rods and tubing. Tested. 3) Beran rods and tubing. Tested. 3) Beran rods and tubing. 4) Returned well to production status 1-3-70 producing 17 bbls. oil, 236 MCF gas and 6 bbls. 4. I hereby certify that the information above is true and complete to the best of my knowledge and bellef. 5. I hereby certify that the information above is true and complete to the best of my knowledge and bellef. 5. I hereby water from performation above is true and complete to the best of my knowledge and bellef. 5. I hereby water from performation above is true and complete to the best of my knowledge and bellef. 5. I hereby water from performation above is true and complete to the best of my knowledge and bellef. 5. I hereby water from performation above is true and complete to the best of my knowledge and bellef. 5. I hereby water from performation above is true and complete to the best of my knowledge and bellef. 5. I hereby water from performation above is true and complete to the best of my knowledge and bellef. 5. I hereby water from performation above is true and complete to the best of my knowledge. 6. I hereby water from performation above is true and complete to the best of my knowledge. 6. I hereby water from performation above is true and comp	work) SEE RULE 1103.	· · · · · · · · · · · · · · · · · · ·	actants, and give pe	nineni aales, incluain,	g estimated date of st	arting any proposed	
 Pulled rods and tubing. Perforated 5-1/2" casing 3715-3838'. Ram 2-7/8" tubing with ETTS packer set at 3680'. Treated down tubing with 60,000# 20-40 sand; 40,000 gals. 9# galled brine water; 500 gals. 15% NE acid and 4400# rock salt in three stages into old and new perforations 3715-3898'. Fulled tubing and packer. Ram 2" tubing with retrievable bridge plug - set plug at 3846', seating nipple at 3830'. Ram rods with pump set at 3830'. Tested. Moved in and rigged up pulling unit 11-1-69. Fulled rods and tubing. Beran tubing, pulled bridge plug. Reran rods and tubing. Tested. Returned well to preduction status 1-3-70 producing 17 bbls. oil, 236 MCF gas and 6 bbls. water from perforations 3504-3630' (Yates) and 3715-3838' (Seven Rivers). 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 	mis is a dual - oil (Se Nork was dene:	sven Rivers); gas (Yat	es) - well <u>1</u>	n the Eumont]	col. The fo	llowing	
Pulled rods and tubing. Perforated 5-1/2" casing 3715-3838'. Ram 2-7/8" tubing with RTTS packer set at 3680'. Treated down tubing with 60,000# 20-40 sand; 40,000 gals. 9# gelled brine unter; 500 gals. 157. NE acid and 4400# rock salt in three stages into old and new perforations 3715-3898'. Pulled tubing and packer. Ram 2" tubing with retrievable bridge plug - set plug at 3846', seating nipple at 3830'. Ram rods with pump set at 3830'. Tested. Noved in and rigged up pulling unit 11-1-69. Pulled rods and tubing. Beran rods and tubing. Tested. Betaran rods and tubing. 3504-3630' (Yates) and 3715-3838' (Seven Rivers). E8.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. Betaran rods and tubing. Tested. Betaran rods and tubing. The part rince Dist. Adminis. Coordinator Date January 9, 1970 Betaran rods and tubing. The part rince Dist. Adminis. Coordinator Date January 9, 1970 Betaran rods and tubing. Tested.) Moved in and rigged	up workover rig Octob	ar 20, 1969.				
 Ann 2-7/8" tubing with RTTS packer set at 3680'. Treated down tubing with 60,000# 20-40 sand; 40,000 gals. 9# gelled brine water; 500 gals. 15% NE acid and 4400# rock salt in three stages into old and new perforations 3715-3898'. Fulled tubing and packer. Ean 2" tubing with retrievable bridge plug - set plug at 3846', seating nipple at 3830'. Ram rods with pump set at 3830'. Tested. Moved in and rigged up pulling unit 11-1-69. Fulled rods and tubing. Beram rods and tubing. Returned well to production status 1-3-70 producing 17 bbls. oil, 236 MCF gas and 6 bbls. water from perforations 3504-3630' (Yates) and 3715-3838' (Seven Rivers).) Pulled rods and tub	ing.					
 Ann 2-7/8" tubing with HTTS packer set at 3680'. Treated down tubing with 60,000\$ 20-40 sand; 40,000 gals. 9\$ gelled brine water; 500 gals. 15% NE acid and 4400\$ rock salt in three stages into old and new perforations 3715-3898'. Fulled tubing and packer. Ran 2" tubing with retrievable bridge plug - set plug at 3846', seating nipple at 3830'. Ran rods with pump set at 3830'. Tested. Noved in and rigged up pulling unit 11-1-69. Fulled rods and tubing. Beran rods and tubing. Tested. Returned well to production status 1-3-70 producing 17 bbls. oil, 236 MCF gas and 6 bbls. water from perforations 3504-3630' (Yates) and 3715-3838' (Seven Rivers). 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. Amount J. R. Avent Title Dist. Adminis. Coordinator DATE January 9, 1970 	 Perforated 5-1/2^H ca 	asing 3715-3838'.					
5) Treated down tubing with 60,000# 20-40 sand; 40,000 gals. 9# gelled brine water; 500 gals. 15% NE acid and 4400# rock salt in three stages into old and new perforations 3715-3898'. (i) Pulled tubing and packer. 7) Ram 2" tubing with retrievable bridge plug - set plug at 3846', seating nipple at 3830'. 8 Ram rods with pump set at 3830'. Tested. 7) Noved in and rigged up pulling unit 11-1-69. 7) Pulled rods and tubing. 7) Baran rods and tubing. Tested. 7) Remain rods and tubing. Tested. 7) Returned well to production status 1-3-70 producing 17 bbls. oil, 236 MCF gas and 6 bbls. 8 water from perferations 3504-3630' (Yates) and 3715-3838' (Seven Rivers). 8.1.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. 9.1970 9.1970 9.1970) Ran 2-7/8" tubing wi	ith XTTS packer set at	3680'.				
 15% ME acid and 4400F rock salt in three stages into old and new perforations 3715-3898'. Fulled tubing and packer. Ran 2" tubing with retrievable bridge plug - set plug at 3846', seating nipple at 3830'. Ran rods with pump set at 3830'. Tested. Moved in and rigged up pulling unit 11-1-69. Fulled rods and tubing. Reran rods and tubing. Tested. Reran rods and tubing. Tested. Reran rods and tubing. Tested. Returned well to production status 1-3-70 producing 17 bbls. oil, 236 MCF gas and 6 bbls. water from perforations 3504-3630' (Yates) and 3715-3838' (Seven Rivers). Returned Lineration above is true and complete to the best of my knowledge and belief. Returned J. R. Avent Title Dist. Adminis. Coordinator DATE January 9, 1970 	5) Treated down tubing	with 60,000# 20-40 sat	nd: 40,000 g	als. 9# gelled	l brine meter	r 500 gala	
Proved by Proved by Provide the information above is true and complete to the best of my knowledge and belief. Proved by Proved by Provide the information above is true and complete to the best of my knowledge and belief. Proved by Proved by Proved by Provide the product of the best of the proved by Proved b	13% NE acid and 4400	of rock salt in three	stages into	old and new pe	rforations 3	715-3898'	
3) Kan rocks with pump set at 3830'. Tested. 3) Noved in and rigged up pulling unit 11-1-69. 3) Pulled rods and tubing. 3) Beran tubing, pulled bridge plug. 3) Beran rods and tubing. Tested. 3) Returned well to production status 1-3-70 producing 17 bbls. oil, 236 MCF gas and 6 bbls. 3) water from perforations 3504-3630' (Yates) and 3715-3838' (Seven Rivers). 18. 1 hereby certify that the information above is true and complete to the best of my knowledge and belief. 31. Hereby certify that the information above is true and complete to the best of my knowledge and belief. 31. Hereby certify that the information above is true and complete to the best of my knowledge and belief. 32. Hereby certify that the information above is true and complete to the best of my knowledge and belief. 33. Hereby certify that the information above is true and complete to the best of my knowledge and belief. 34. Hereby certify that the information above is true and complete to the best of my knowledge and belief. 35. Hereby certify that the information above is true and complete to the best of my knowledge and belief. 36. Hereby certify that the information above is true and complete to the best of my knowledge and belief. 37. Date) Fulled Cubing and pa	lcker.					
3) Kan rocks with pump set at 3830'. Tested. 3) Noved in and rigged up pulling unit 11-1-69. 3) Pulled rods and tubing. 3) Beran tubing, pulled bridge plug. 3) Beran rods and tubing. Tested. 3) Returned well to production status 1-3-70 producing 17 bbls. oil, 236 MCF gas and 6 bbls. 3) water from perforations 3504-3630' (Yates) and 3715-3838' (Seven Rivers). 18. 1 hereby certify that the information above is true and complete to the best of my knowledge and belief. 31. Hereby certify that the information above is true and complete to the best of my knowledge and belief. 31. Hereby certify that the information above is true and complete to the best of my knowledge and belief. 32. Hereby certify that the information above is true and complete to the best of my knowledge and belief. 33. Hereby certify that the information above is true and complete to the best of my knowledge and belief. 34. Hereby certify that the information above is true and complete to the best of my knowledge and belief. 35. Hereby certify that the information above is true and complete to the best of my knowledge and belief. 36. Hereby certify that the information above is true and complete to the best of my knowledge and belief. 37. Date) Ran 2" tubing with 1	retrievable bridge plus	g - set plug	at 3846', sea	ting nipple	t 3830'.	
 Pulled rods and tubing. Beran tubing, pulled bridge plug. Beran rods and tubing. Tested. Beturned well to production status 1-3-70 producing 17 bbls. oil, 236 HCF gas and 6 bbls. water from perforations 3504-3630' (Yates) and 3715-3838' (Seven Rivers). 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 19. Three January 9, 1970 19. PPROVED BY J. R. Avent TITLE Dist. Adminis. Coordinator DATE January 9, 1970) when idea with brief (set at 3830'. Tested.		•			
 Beran tubing, pulled bridge plug. Beran rods and tubing. Tested. Returned well to production status 1-3-70 producing 17 bbls. oil, 236 MCF gas and 6 bbls. water from perforations 3504-3630' (Yates) and 3715-3838' (Seven Rivers). 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Beran tubing, pulled bridge plug. Beturned well to production status 1-3-70 producing 17 bbls. oil, 236 MCF gas and 6 bbls. water from perforations 3504-3630' (Yates) and 3715-3838' (Seven Rivers). 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Beran tubing, pulled bridge plug. Beran rods and tubing. Date) Moved in and rigged	up pulling unit 11-1-0	59.				
1) Reven rods and tubing. Tested. 3) Returned well to production status 1-3-70 producing 17 bbls. oil, 236 MCF gas and 6 bbls. water from perforations 3504-3630' (Yates) and 3715-3838' (Seven Rivers). 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 19. DATE) Pulled rods and tubi	Lng.					
Beturned well to production status 1-3-70 producing 17 bbls. oil, 236 MCP gas and 6 bbls. water from perferations 3504-3630' (Yates) and 3715-3838' (Seven Rivers). 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. IB. I hereby certify that the information above is true and complete to the best of my knowledge and belief. IB. I hereby certify that the information above is true and complete to the best of my knowledge and belief. IB. I hereby certify that the information above is true and complete to the best of my knowledge and belief. IB. I hereby certify that the information above is true and complete to the best of my knowledge and belief. INNED J. R. Avent TITLE Dist. Adminis. Coordinator DATE January 9, 1970 IPPROVED BY TITLE DATE TITLE) heren tubing, pulled	i bridge plug.					
Water from perferations 3504-3630' (Yates) and 3715-3838' (Seven Rivers). 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. IGNED) Beran rods and tubin	an Tankad					
VERE IF ON PERFORMATIONS 3504-3630' (Yates) and 3715-3838' (Seven Rivers). 16. I hereby certify that the information above is true and complete to the best of my knowledge and belief. USAND		x∰• TABCAA.					
IGNED J. R. Avent TITLE Dist. Adminis. Coordinator DATE January 9, 1970) Returned well to pro	duction status 1-3-70	producing 1	7 bbls. oil, 2	36 MCF gas as	nd 6 bbls.	
IGNED J. R. Avent TITLE Dist. Adminis. Coordinator DATE January 9, 1970) Returned well to pro	duction status 1-3-70	producing 1 and 3715-3	7 bbls. oil, 2 838' (Seven Ri	36 MCF gas an vers).	nd 6 bbls.	
PPROVED BY DATE DATEDATE DATEDATEDATEDATE) Returned well to pro water from perforati	eduction status 1-3-70 Lons 3504-3630' (Yates)) and 3715-3	838' (Seven Ri	36 MCF gas an vers).	nd 6 bb1 s.	
PPROVED BY DATE) Returned well to pro water from perforati	eduction status 1-3-70 Lons 3504-3630' (Yates)) and 3715-3	838' (Seven Ri	36 MCF gas an vers).	nd 6 bb1s.	
PPROVED BY DATE DATEDATE DATE DATEDATEDATEDATEDATEDATEDATEDATEDATEDATE) Returned well to pro water from perforati	Douction status 1-3-70 Lons 3504-3630' (Yates)) and 3715-3	838' (Seven Ri	36 MCF gas an .vers).	nd 6 bb1s.	
ONDITIONS OF APPROVAL, IF ANY) Returned well to pro water from perforati	Deduction status 1-3-70 Lons 3504-3630' (Yates)	st of my knowledge	and belief.	.vers).		
ONDITIONS OF APPROVAL, IF ANY) Returned well to pro water from perforati	Deduction status 1-3-70 Lons 3504-3630' (Yates)	st of my knowledge	and belief.	.vers).		
DNDITIONS OF APPROVAL, IF ANY) Returned well to pro water from perforati	Deduction status 1-3-70 Lons 3504-3630' (Yates)	st of my knowledge	and belief.	.vers).		
) Returned well to pro water from perforati	Deduction status 1-3-70 Lons 3504-3630' (Yates)	st of my knowledge	and belief.	.vers).		
) Returned well to prove water from perforation 8. I hereby certify that the information IGNED	Deduction status 1-3-70 Lons 3504-3630' (Yates)	st of my knowledge	and belief.	.vers).		

. .

ներ է մինչականականերությունը հարտերին է որուներին նախանգությունը որուներին։ Դրապես նորականերին Ավելին ներանգանականերին անանդերությունը ներանականերում։ Անելինու է որուներություններին առաջուներին։

· · · · ·