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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator SKELLY OIL COMPANY		5. State Oil & Gas Lease No. B-1327
3. Address of Operator P. O. Box 1727 Midland, Texas 79701		7. Unit Agreement Name -
4. Location of Well UNIT LETTER I 3300 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 21S RANGE 35E NMPM.		8. Farm or Lease Name Mexico "W"
		9. Well No. 4
15. Elevation (Show whether DF, RT, GR, etc.) 3581' DF		10. Field and Pool, or Wildcat Eumont (Seven Rivers)
		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER **Add perforations in the Seven Rivers zone and sand-water frac entire Seven Rivers.**

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

This is a dual oil (Seven Rivers) and gas (Yates) well in the Eumont Pool. Production is commingled. We propose perforating additional Seven Rivers formation as follows:

- 1) Pull rods, pump and tubing.
- 2) Run Gamma Ray log with Collar locator.
- 3) Perforate Seven Rivers formation 3715-3833' with two shots per foot.
- 4) Run 2-7/8" OD tubing with packer set at 3665'.
- 5) Frac old and new perforations (3715-3898') with 40,000 gals. gelled brine and 60,000# sand in three stages.
- 6) Pull tubing and packer.
- 7) Run tubing with retrievable bridge plug on bottom; set bridge plug at 3845'.
- 8) Run rods and pump and test upper interval.
- 9) After testing, pull retrievable bridge plug and return entire section to production status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) **J. R. Avent**
SIGNED **J. R. Avent** TITLE **District Office Manager** DATE **10-8-69**
APPROVED BY **[Signature]** TITLE **[Signature]** DATE **[Signature]**
CONDITIONS OF APPROVAL, IF ANY:

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