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NEW MEXICO OIL CONSERVATION COMMISSION

Dec 1 11 47 AM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1327	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Shelly Oil Company		8. Farm or Lease Name Mexico "W"
3. Address of Operator P. O. Box 730, Hobbs, New Mexico		9. Well No. 4
4. Location of Well UNIT LETTER I 3300 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 21-S RANGE 35-E NMPM.		10. Field and Pool, or Wildcat Eumont
15. Elevation (Show whether DF, RT, GR, etc.) 3581' DF		12. County Lea

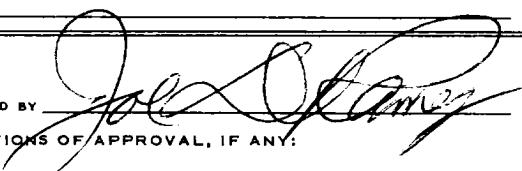
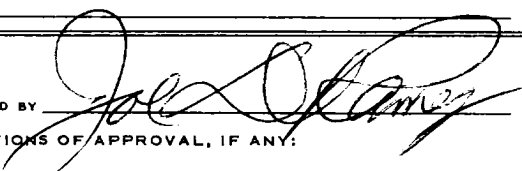
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER Pulled Packer <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was completed as a dual in the Eumont Pool. The well produced oil from 5-1/2"OD casing perforations 3854-3898' (intervals) and dry gas from 5-1/2"OD casing perforations 3504-3630' (intervals). The two zones were separated with a Brown Oil Tool Packer set at 3821'. The Eumont gas zone of the well would not produce gas into Northern Natural Gas Company's high pressure line, therefore, it was decided to pull packer and commingle production from the two (2) zones of the Eumont Pool. Moved in and rigged up pulling unit. Pulled packer and returned well to a producing status as a single completion. Administrative Order NSP-169 for well No. 4 was cancelled.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(ORIGINAL SIGNED) H. E. Aab		TITLE District Superintendent	DATE NOV 30 1966
SIGNED 			
APPROVED BY 		TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:			

3
33' W 70' N 1 100

33' W 70' N 1 100