

SOUTHEAST NEW MEXICO Packer Leakage Test

Operator Shelly Oil Co.			Lease Marble 144			Well No. 4	
Location of Well	Unit I	Sec 2	Twps 21S	Rge 36E	County Lee		
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	Summit		Gas	Flow	Gas	1"	
Lower Compl	Summit		Oil	Art Lift	Tbg	Open	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 10:00 A.M., June 25, 1962

Well opened at (hour, date): 10:00 A.M., June 26, 1962

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	570	417
Stabilized? (Yes or No).....	Yes	No
Maximum pressure during test.....	570	417
Minimum pressure during test.....	570	15
Pressure at conclusion of test.....	570	15
Pressure change during test (Maximum minus Minimum).....	None	402
Was pressure change an increase or a decrease?.....	None	Decrease
Well closed at (hour, date): <u>10:00 A.M., June 27, 1962</u>	Total Time On Production 24	
Oil Production During Test: <u>12.8</u> bbls; Grav. <u>36</u>	Gas Production During Test <u>103.6</u>	MCF; GOR 8.093
Remarks <u>Oil side</u>		

FLOW TEST NO. 2

Well opened at (hour, date): 10:00 A.M., June 28, 1962

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	574	459
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	574	459
Minimum pressure during test.....	455	454
Pressure at conclusion of test.....	455	454
Pressure change during test (Maximum minus Minimum).....	119	5
Was pressure change an increase or a decrease?.....	Decrease	Decrease
Well closed at (hour, date): <u>10:00 A.M., June 29, 1962</u>	Total time on Production 24	
Oil Production During Test: _____ bbls; Grav. _____	Gas Production During Test <u>572.1</u>	MCF; GOR _____
Remarks _____		

...the well shall be shut-in for a period of 24 hours after the completion of the test, and the pressure shall be maintained at the shut-in pressure for the entire test. The pressure shall be continuously measured and recorded with a deadweight tester at least twice during the test, and the pressure shall be checked with a deadweight tester at least twice during the test, and the pressure shall be checked with a deadweight tester at least twice during the test.

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