

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Skelly Oil Company			Lease Mexico		RODERS OFFICE OCC No. 4
Location of Well	Unit 1	Sec 2	Twp 21-S	Range 19E	County Lea
Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size
Upper Compl	Eumont Gas	Gas	Flow	Csg.	1"
Lower Compl	Eumont Oil	Oil	Art Lift	Tbg.	open

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 10:30 Am May 1, 1961

Well opened at (hour, date): 10:30 AM May 2, 1961	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		XX
Pressure at beginning of test.....	567	105
Stabilized? (Yes or No).....	yes	yes
Maximum pressure during test.....	567	105
Minimum pressure during test.....	567	35
Pressure at conclusion of test.....	567	35
Pressure change during test (Maximum minus Minimum).....	None	70
Was pressure change an increase or a decrease?.....	None	Decrease
Well closed at (hour, date): 10:30 AM May 3, 1961	Total Time On Production	24 hrs.
Oil Production	Gas Production	
During Test: 12.61 bbls; Grav. 36°	During Test 301	MCF; GOR 23.869
Remarks Oil test No. 1 (Hollow rods)		

FLOW TEST NO. 2

Well opened at (hour, date): 10:30 AM May 4, 1961	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	XX	
Pressure at beginning of test.....	567	105
Stabilized? (Yes or No).....	yes	yes
Maximum pressure during test.....	567	105
Minimum pressure during test.....	417	105
Pressure at conclusion of test.....	417	105
Pressure change during test (Maximum minus Minimum).....	150	None
Was pressure change an increase or a decrease?.....	Decrease	None
Well closed at (hour, date): 10:30 AM May 5, 1961	Total time on Production	2 hrs.
Oil Production	Gas Production	
During Test: -- bbls; Grav. --	During Test 318	MCF; GOR --
Remarks Gas test No. 2,		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19
New Mexico Oil Conservation Commission

By _____
Title _____

Operator Skelly Oil Company

By (ORIGINAL SIGNED) H. E. Aab
H. E. Aab

Title District Superintendent

Date June 5, 1961

1. The first step in the process is to identify the problem. This involves gathering information about the situation and understanding the needs of the stakeholders involved. Once the problem is identified, the next step is to develop a plan of action. This plan should outline the goals of the project, the resources required, and the timeline for completion. The third step is to implement the plan. This involves putting the plan into action and monitoring progress. Finally, the fourth step is to evaluate the results. This involves assessing the outcomes of the project and determining whether the goals have been achieved.

...indicating that the ...
...the gauge charts ...
...the pressure ...
...permanently ...
...the latter ...
...the gas ...

