

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-03400

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B1327

7. Lease Name or Unit Agreement Name

MEXICO W

8. Well No.

5

9. Pool name or Wildcat

EUMONT YATES 7 RIVERS QUEEN

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

TEXACO PRODUCING INC

3. Address of Operator

P.O. BOX 728, HOBBS, NEW MEXICO 88240

4. Well Location

Unit Letter R : 1650 Feet From The SOUTH Line and 2310 Feet From The EAST Line

Section

2

Township

21-S

Range

35-E

NMPM

LEA

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3595' D.F.

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☒

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. ON MAY 31, 1989. MIRU. POH W/RODS AND PUMP. INSTALLED BOP. PULLED 23/8" TBG.

2. GHI AND PERFORATED EUMONT YATES SEVEN RIVERS QUEEN POOL AT 3609-10' 16' 23' 30' 31' 36' 39' 44' 46' 49' 51' 55' 56' 65' 70' 87' 88' 96' 97' 3709-11' 19' 20' 27' 29' 32' 33' 50' 52' 55' 67' 72' 78' 79' 84' 85' 90' 93' 3806' 09' 3' 18' 22' 23' AND 3827-29' 148 SHOTS- 76 INTERVALS

3. GHI AND SET CIBP AT 3838. DUMPED 3' CNT ON TOP.

4. GHI W/PACKER. SET PACKER @ 3497'. ACIDIZED EUMONT PERFORATIONS W/2,000 GALS 15% NEFE HCL AID. VARYING 225 B.S. MAX PRESS 2800 PSI MIN PRESS 1400 PSI AIR 4BPM, SWABBED WELL.

5. CO₂ FRAC EUMONT PERFORATIONS W/20000 GALLONS 50/50 CO₂ AND WATER FRAC 40, 30000 LBS 12/20 SAND LUSHED W/2% KCL. S.I. - 2 HRS. TBG PRESS 500 PSI. FLOWED WELL BACK TO II.

6. TII AND C/O WELL TO 4000' TCH.

7. TII W/PRODUCTION EQUIPMENT. PLACED WELL ON TEST. ON 24HR POTENTIAL TEST ENDING 10AM 6/21/89. PRODUCING FROM EUMONT YATES 7 RIVERS ON Perforations 3609-3862 AND O.H. 3873-4000.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Robert H. Patterson

TITLE

Area Engineer

DATE

6-27-89

TYPE OR PRINT NAME

ROBERT H. PATTERSON

TELEPHONE NO.

505 394-2585

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY

TITLE

DATE

JUL 2 1989

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 8 1989

OCD
HOBBS OFFICE