

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2083
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

5a. Indicate Type of Lease
State ☒ For ☐
5. State Oil & Gas Lease No.
B1327

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-	7. Unit Agreement Name
2. Name of Operator TEXACO PRODUCING INC	8. Farm or Lease Name MEXICO W
3. Address of Operator P.O. BOX 728, HOBBS, NEW MEXICO 88240	9. Well No. 5
4. Location of Well UNIT LETTER R 1650 FEET FROM THE SOUTH LINE AND 2310 FEET FROM THE EAST LINE, SECTION 2 TOWNSHIP 21S RANGE 35E NMPM.	10. Field and Pool, or Wildcat EUMONT YATES 7 RIVERS QUEEN
15. Elevation (Show whether DF, RT, GR, etc.) 3595 D.F.	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐ OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU PULL RODS AND PUMP.
2. GIH w/4 3/4" BIT. C/O WELL TO T.D. 4000' TO H.
3. GIH AND PERFORATE EUMONT YATES SEVEN RIVERS QUEEN POOL AT 3609'-10', 16'-23', 30'-31', 30'-39', 44'-46', 49'-51', 55'-56', 65'-70', 87'-88', 96'-97', 3709'-11', 3719'-20', 27'-29', 33'-33', 50'-52', 55'-61', 72'-78', 79'-84', 85'-92', 93'-93', 3806'-09', 13'-18', 22'-23', AND 3827'-21' w/25PI (76 INTERVALS, 1525' H)
4. GIH AND SET CIBP @ 3840'. DUMP SAND ON TOP.
5. GIH w/ PKR. TEST WORKSTRING TO SCOPSI. SET PALKERO 3500' ACIDIZE EUMONT YATES SEVEN RIVERS QUEEN PERFORATIONS w/1000 GALLONS 15% NEFE ACID.
6. SWAB LOAD BACK
7. FRACTURE STIMULATE EUMONT YATES SEVEN RIVERS QUEEN PERFORATIONS w/ 20 GALLONS 50/50 CO₂ AND WATERFRAC 40, 30,000 LBS OF 12/20 SAND. FLUSH w/2% KCL.
8. SI- 2 HRS. FLOW WELL BACK- TO H.
9. TIH w/ PRODUCTION EQUIPMENT. TEST WELL. SUBMIT TEST TO NMCD FOR ALLOWABLE.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED KE Johnson TITLE AREA SUPERVISOR DATE JUN 10 1969
ORIGINAL SIGNED BY JERRY DEXTON
APPROVED BY JERRY DEXTON TITLE MANAGER DATE
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 14 1968

HQ 688 000 100