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NEW MEXICO OIL CONSERVATION COMMISSION
 5-NMOCD-Hobbs (Lea Co.)
 1-CM-FOREMAN
 1-BB-ENGR TECH
 1-Engr. PJB
 1-File

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1327	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE APPLICATION FOR PERMIT TO DRILL (FORM C-102) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-

2. Name of Operator
 Getty Oil Company

3. Address of Operator
 P.O. Box 730, Hobbs, New Mexico 88240

4. Location of Well
 UNIT LETTER R 1650 FEET FROM THE South LINE AND 2310 FEET FROM
 THE East LINE, SECTION 2 TOWNSHIP 21S RANGE 35E N.M.P.M.

5. Elevation (Show whether DF, RT, GR, etc.)
 3595 DF

7. Unit Agreement Name

8. Farm or Lease Name
 Mexico "W"

9. Well No.
 5

10. Field and Pool, or Wildcat
 Eumont

12. County
 Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/21/81 - Rigged up pulling unit. Pulled rods and tubing.
 8/24/81 - Ran 4 3/4" bit and tag at 3360'. Displaced hole with 2% KCL and cleaned out from 3860' to 3873' (TD).
 9/1/81 - Drilled new hole from 3873' to 4000'.
 9/2/81 POH with 2 7/8" tbg. 3 1/2" drill collars and bit, went in hole with 2 7/8" & 5 1/2" Baker model R packer on 124 jts. (3861') 2 7/8" tbg. Set packer @ 3869'. Halliburton treated w/4000 gals 15% NEFE acid & 1000# rock salt in two equal stages. Treated perfs 3842 - 62' and open hole 3873' - 4000'. Flushed w/25 bbls. max 1900#, min 400#, 7.5 BPM, ISIP 800#, 10 min on vacuum. Swabbed and tested.
 9/4/81 - Rigged up Halliburton. Pressured lines to 5000#, Treated perfs 3842-62 & open hole 3873-4000 with 20,000 gals. 2% gelled KCL water, 20,000 gals CO₂, 72,000# 10-20 sand, 1750# rock salt and 1750# benzoic flakes. Flushed w/26 bbls. of 2% KCL. Max. 4260, min. 3000, Avg. inj. rate 20 BPM. ISIP 1990#, 15 Min. 1750. SITP 200#. Released packer. Pulled tbg & packer. Ran 3 1/8" sand pump tagged @ 3870'. Cleaned out 3870-4000' (TD).
 9/9/81 - Ran 125 jts. 3879' of 2 3/8" tubing, SN @ 3894'. Ran 2" x 1 1/4" x 12' pump on 5/8" rods and set @ 3894'. Rigged down.
 9/14/81 - POB 24 hrs. 10 x 42 SPM, 6 BO, 0 BW, 134 MCF.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE October 7, 1981

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 9 1981

COMMUNICATIONS DIV