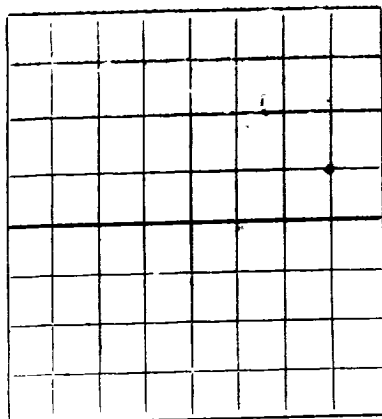


N.

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico
DISTRICT OFFICE OCC

WELL RECORDS : 10

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

WILSON OIL COMPANY

(Company or Operator)

Eumont-State

(Lease)

Well No. 1, in Center Lot 8 $\frac{1}{4}$ of 2 $\frac{1}{4}$ of Sec. 2, T. 21, R. 35, NMPM.Well is Eumont Pool, Lea County.Well is 1906 feet from North line and 660 feet from East lineof Section 2. If State Land the Oil and Gas Lease No. is E-1639Drilling Commenced December 12, 1954 Drilling was Completed January 18, 1955Name of Drilling Contractor Western Drilling CompanyAddress Lubbock, TexasElevation above sea level at Top of Tubing Head 3570' The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from <u>3810</u> to <u>3820</u>	No. 4, from <u>3860</u> to <u>3870</u>
No. 2, from <u>3831</u> to <u>3836</u>	No. 5, from <u>3888</u> to <u>3892</u>
No. 3, from <u>3840</u> to <u>3855</u>	No. 6, from <u>3900</u> to <u>3910</u>

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>10 3/4</u>		<u>SH</u>	<u>340</u>				<u>Surface</u>
<u>7</u>	<u>23#</u>	<u>SH</u>	<u>3934</u>				<u>Oil String</u>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>15 1/2</u>	<u>10 3/4</u>	<u>352</u>	<u>250</u>	<u>Halliburton</u>		
<u>8 3/4</u>	<u>7</u>	<u>3942</u>	<u>600</u>	<u>"</u>		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

<u>3888 - 3910</u>	<u>Hydrofrac</u>	<u>10,000 gals.</u>
<u>3810 - 3910</u>	<u>Control frac</u>	<u>8000 gals.</u>
<u>3810 - 3870</u>	<u>Hydrofrac</u>	<u>15,000 gals.</u>

Result of Production Stimulation _____

Depth Cleaned Out _____

RECORD OF DRILL-STEM AND SPECIAL - TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3942 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing January 18, 1955

OIL WELL: The production during the first 24 hours was 91 barrels of liquid of which 100 % was
was oil; NO % was emulsion; NO % water; and NO % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian.	T. Ojo Alamo.
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.
B. Salt. 2990	T. Montoya.	T. Farmington.
T. Yates. 3180	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers.	T. McKee.	T. Menefee.
T. Queen.	T. Ellenburger.	T. Point Lookout.
T. Grayburg.	T. Gr. Wash.	T. Mancos.
T. San Andres.	T. Granite.	T. Dakota.
T. Glorietta.	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs.	T.	T.
T. Abo.	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	352	352	Surface sand & Red beds				
352	1570	1218	Red beds, Sand, Gyp				
1570	1670	100	Anhydrite				
1670	1910	240	Salt and Anhydrite				
1910	2690	780	Salt with Anhydrite stringers				
2690	2720	30	Anhy., Salt, Potash				
2720	2830	110	Salt & Potash				
2830	2860	30	Anhy., & Red beds				
2860	2990	130	Salt, Stringers Anhy.				
2990	3130	140	Anhydrite				
3130	3180	50	Lime & Anhydrite				
3180	3200	20	Red sand, Lime & Anhy.				
3200	3220	20	Anhydrite				
3220	3330	110	Sand & Anhydrite				
3330	3390	60	Sand Lime & Anhy.				
3390	3400	10	Anhydrite				
3400	3460	60	Sand				
3460	3505	45	Lime, Sand & Anhy.				
3505	3565	60	Lime & Anhy.				
3565	3620	55	Sand & Lime				
3620	3770	150	Lime				
3770	3942	172	Sand & Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 27, 1955

(Date)

Company or Operator. Wilson Oil Company

Address. Box 1436, Artesia, New Mexico

Name.

Position or Title. Vice President