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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico En. of, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antonia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

., новв	S, NEW	V MEXIC				Well A	API No.			
	S, NEW	MEXIC								
		·	CO 8824	11						
					l'Iewe expl	ain)				
	Change	и Паньро	ner of:		2					
Oil		Kiriy Gai	, <u> </u>							
Casinghe	ad Gas	Consen	MIE				·			
AND LE	ASE						, , , , , , , , , , , , , , , , , , ,		· 	
	1			Canada					ase No.	
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;	330	roa Pr	on TheI	<u>Bast</u> Lm.	421	4.1 Fe	et From The	NORTH	Line	
hi p 21	S	Skinn	35E	, Nivîs	'.s.i,	LEA	,		County	
NSPORTE	ER OF	Oil AN	D NATU		· ·					
X	or Coad	كنسدين		1					nt)	
nghead Gas	AS GP	M Gas	Corpor	Address (Give	ECTIVE.	hich approved	copy of this form	is to be see SVII.I.F	n) E, OK 74	
Unit	Sec.	1442.				1				
P_	3	21s	35E			i				
at from any ot	her lease o	or puol, giv	e commings	ing order number	·					
n • (Y)	Oil We	eil C	Gas Well	New Well	Workover	Deepen	Plug Back San	ne Res'v	Diff Res'v	
	ipi. Ready	w riod.		Total Depth		.1	P.B.T.D.			
Name of Producing Formation				Top Oil/Gas Pay			Tubing Denth	Tuhing Denth		
(DF, RKB, RT, GR, etc.) Name of Producing Formation										
							Depth Casing Si	106		
	TUBIN	G, CASII	NG AND	CEMENTIN	J KĽCOI	Ψ	- 1			
CA	SING &	TUL.NG S	SIZE		EPTH SE	Γ	SAC	KS CEMI	ENT	
							 			
EST FOR	ALLOV	VAنىLE			· - · · · ·		<u> </u>			
r recovery of	iotal volum	ne v, local e	oil and must	be equal to or e.	uces lop al	lowable for the	is depth or be for f	ull 24 hou	rs.)	
				Producing Meu	iod (Flow, p	ownp, gas lift,	eic.)			
Tubing Pi	Tubing Pressure				Casing Pressure			Choke Size		
Oil - Rhie	Oil - Bbls.			Water - Bbls.			Gas- MCF			
OII - 11018	Oil - Doil.									
I anoula of	Test		<u>-</u>	libla Condens	MINICE		Gravity of Cond	lensate		
Tubing P	Tubing Pressure (Shut-tar)				Casing Pressure (Strait-III)			CHOICE SIZE		
			NCE			NSERV	ATION DI	VISIC)N	
ad that the inf	ormation (given above	e				MAY 3	0 198	39	
4 /	_	,		Date	۱ ۵۸ ۱ (۱۳۲۲					
	DDT	CTATIO		Ву		ORIGINA Di	L SIGNED BY . STRICT I SUPE	PERRY S	EXTON	
		1.410		Title						
	NSPORTE X NY inghead Gas ATURAL G Unit P at from any ot n - (X) Date Com Name of I CA EST FOR recovery of Date of T Tubing P Oil - Bbls Length of Tubing P	2 330	Well No. 1904 No. 2 EUM 330	Well No. Fool Name, Including 2 EUMONT YAT : 330 From The Hamber of Producing 35E NSPORTER OF One AND NATUR [X] Or Condensate NY inghead Gas GPM Gas Corpore Unit Sec. 1 mp. Rge. P 3 21S 35E At from any other lease or part, give comming on a complete of Producing Formation TUBING, CASING AND CASING & TUENG SIZE	Well No. 2 EUMONT YATES 7RQ : 330	Well No. 1000 Name, including Formation 2 EUMONT YATES 7RQ 330 .cot From The East Line and 421 hip 21s .cauge 35E .Nation. NSPORTER OF Oil. AND NATURAL GAS Or Condensate	Well No. 1904 Natise, including Formation 2 EUMONT YATES 7RQ State,	Well No. 1004 Nathe, Including Formation 2 EUMONT YATES 7RQ State, Federal or Fee 1330	Well No. Food Name, Including Pornassion. 2 EUMONT YATES 7RQ State, Federal or Fee LE State, Federal or Fee LE State, Federal or Fee 1330	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or despensed well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- andre to a would recommend t wells. 2) All sections of this form must to fine those \mathfrak{t}
- mer or other such changes.
- 3) Pai out only Sections 4, 11, 111, 1111 of the Control of the Co

RECEIVED

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HOBBS OFFICE