

1959 JAN 29 AM 10:21

Form C-103
(Revised 3-55)NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY The Atlantic Refining Company Box 1038 Denver City, Texas
(Address)LEASE State AK WELL NO. 2 UNIT P S 3 T 21-S R 35-EDATE WORK PERFORMED 12-24-58 POOL Sumont (Yates)This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off☐ Beginning Drilling Operations☒ Remedial Work☐ Plugging☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

R.U. Northwell & perforated 3730-3752 w/4 jet shots ft. Treated perf. w/10,000 gals. oil & 19000# 20-40 sand & 1,000# 10 to 20 angular sand as follows: Mixed & pumped 9,500 gals. oil & 19000# 20-40 sand & 500 gals. oil & 1,000# 10-20 angular sand. Flushed w/86 BO. No overflush. Max. & final pressure 2700# Avg. inj. rate 19.3 BPM. Pres. after 2 hrs., 1600#. Submitted test to Commission for allowable. Received supplement #92 granting allowable of 3 1/4 BOPD (top) effective 1-5-59. Before work well was producing 9 BOPD & 65% water.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3598 TD 3940 PBD 3930 Prod. Int. 3730'-3752' Compl Date 11-9-56Tbng. Dia 2" Tbng Depth 3825.33 Oil String Dia 5 1/2" Oil String Depth 3932.24Perf Interval (s) 3860-3880Open Hole Interval 6 Producing Formation (s) Seven Rivers

RESULTS OF WORKOVER:

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by _____

BEFORE

AFTER

79715%15%15%15%15%

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]Name N.A. Carr

Title _____

Position District Superintendent

Date _____

Com The Atlantic Refining Company

